

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Management, Inc.

API NO. 15-195-20,949-0000

ADDRESS 3751 E. Douglas

COUNTY Trego

Wichita, KS 67202

FIELD Shaw Creek

\*\*CONTACT PERSON Susan Monette

PROD. FORMATION Marmaton

PHONE 683-3626

LEASE Berens-Ries

PURCHASER Clear Creek, Inc.

WELL NO. 8

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION S/2 SE SW

Wichita, Kansas 67202

330' Ft. from south Line and

DRILLING Reach Drilling Corporation

1980' Ft. from west Line of

CONTRACTOR

ADDRESS 3751 E. Douglas

the SW/5 SEC. 28 TWP. 11S RGE. 22W

Wichita, KS 67202

PLUGGING NA

CONTRACTOR

ADDRESS

CONFIDENTIAL

WELL FLAT

		28	

KCC  
KGS  
(Office Use)

TOTAL DEPTH 4060' PBD 3958'

SPUD DATE 2-24-82 DATE COMPLETED 4-22-82

ELEV: GR 2366' DF 2371' KB 2374'

DRILLED WITH (XXXXX) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 313' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XOR)(OF) Reach Petroleum Management, Inc.

OPERATOR OF THE Berens-Ries LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUSAN K. MONETTE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires

(S) Floyd C. Wilson, President

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May, 19 82

Susan K. Monette  
NOTARY PUBLIC  
STATE OF KANSAS  
RECEIVED  
MAY 14 1982

MY COMMISSION EXPIRES: 4-1-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Production Division.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, OR OTHER DESCRIPTIVE INFO. RUN TIME.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DI.
Anhydrite	1812'			
Heebner	3600'			
Toronto	3620'			
Lansing "A"	3635'			
Lansing "B"	3674'			
Marmaton	3962'			
DST #1, 3632-65', Lansing "A", 30-30-30-30. Recovered 20' mud. IHP 1842 psi., IFP 63-53 psi., ISIP 846 psi., FFP 74-74 psi., FSIP 846 psi., FHP 1831 psi.				
DST #2, 3665-90', Lansing "B", 30-30-30-30. Recovered 125' WM w/scum oil, (50% M, 45% W, 3% G, 2% O). (Recovery chlorides 54,000 ppm., mud chlorides 30,000 ppm.). IHP 1862 psi., IFP 39-52 psi., ISIP 340 psi., FFP 65-65 psi., FSIP 340 psi., FHP 1849 psi., BHT 112° F.				
DST #3, 3972-4000', Marmaton, 30-60-30-60. Recovered 210' SMC0, recovery breakdown 90' MCO (73% O, 11% W, 10% M, & 10% G), and 120' GO (80% O, 10% G, 5% M, 5% W). Recovery chlorides 27,000 ppm., mud chlorides 30,000 ppm. IHP 2073 psi., IFP 74-74 psi., ISIP 951 psi., FFP 138-127 psi., FSIP 951 psi., FHP 2042 psi., BHT 115°F.				

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8'		313'	Class A	165	3% gel, 2% CaC
Production		4-1/2'		4059'	Hallib. Light 60-40 posmix	750 250	10% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3974-84'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gals 15% MA. Fracked.	3974-84'

Date of first production May 6, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls.	Gas % trace bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3974-84'

RELEASED  
APR 22 1983  
FROM CONFIDENTIAL