

Denied 9/28/83 RW-KCC
CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-195-21,187-0000

ADDRESS 3751 East Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek

** CONTACT PERSON Susan Monette PROD. FORMATION Marmaton

PHONE 683-3626

PURCHASER Clear Creek, Inc. LEASE Berens-Ries

ADDRESS 818 Century Plaza Bldg. WELL NO. 11

Wichita, KS 67202 WELL LOCATION NE NW SW

DRILLING Reach Drilling 2310 Ft. from south Line and

CONTRACTOR ADDRESS 3751 East Douglas 990 Ft. from west Line of XCS

Wichita, Kansas 67218 the SW (Qtr.) SEC 28 TWP 11S RGE 22 (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4028' PBTD 3945'

SPUD DATE 3-31-83 DATE COMPLETED 4-28-83

ELEV: GR 2344' DF 2349' KB 2352'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August,

1983



Susan K. Monette
(NOTARY PUBLIC)
Susan K. Monette

MY COMMISSION EXPIRES: 4-1-85

** The person who can be reached by phone regarding any questions concerning this information.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	1788'			
Topeka	3537'			
Heebner	3568'			
Toronto	3590'			
Lansing "A"	3606'			
Lansing "B"	3647'			
Marmaton	3927'			
Arbuckle	4008'			
<p><i>Denial 9/28/83 BLO-KCC</i></p> <p style="text-align: center;">CONFIDENTIAL</p>				
<p><u>DST #1</u> - 3536-60', Topeka, 30-30-30-30. Recovered 10' DM with specks oil. IHP 1835 psi., IFP 54-54 psi., ISIP 523 psi., FFP 54-54 psi., FSIP 480 psi., FHP 1835 psi., BHT 110° F.</p>				
<p><u>DST #2</u> - 3569-3604', Toronto, 30-60-30-60. Recovered 230' GIP, 70' G&OCM (10% gas, 20% oil 70% mud), 60' HOCM (5% gas, 10% water, 35% oil, 50% mud), 120' SMCGO (5% mud, 5% water, 10% gas, 80% oil). IHP 1856 psi., IFP 98-09 psi., ISIP 1136 psi., FFP 141-152 psi., FSIP 1114 psi., FHP 1856 psi., BHT 111° F.</p>				
<p><u>DST #3</u> - 3599-3624', Lansing "A", 30-60-30-60. Recovered 70' DM with few specks oil. IHP 1856 psi., IFP 109-109 psi., ISIP 922 psi., FFP 109-109 psi., FSIP 825 psi., FHP 1845 psi., BHT 112° F.</p>				
<p><u>DST #4</u> - 3639-60', Lansing "B", 30-60-30-60. Recovered 65' WM with scum of oil. IHP 1867 psi., IFP 54-54 psi., ISIP 251 psi., FFP 65-65 psi., FSIP 251 psi., FHP 1856 psi.</p>				
<p><u>DST #5</u> - 3936-58', Marmaton, 30-60-30-60. Recovered 120' GIP, 40' HOCM (5% gas, 20% water, 35% oil, 40% mud), 60' MCO (5% water, 10% gas, 25% mud, 60% oil), 60' MCO (5% gas, 20% mud, 75% oil). IHP 2077 psi., IFP 21-21 psi., ISIP 836 psi., FFP 54-64 psi., FSIP 793 psi., FHP 2035 psi., BHT 114° F.</p>				
<p><u>DST #6</u> - 4013-30', Arbuckle, 30-60-30-60. Recovered 65' OCM (65% mud, 10% water, 20% oil, 5% gas), 60' OCM (90% mud, 7% oil, 3% gas), 60' OCM (95% mud, 5% oil). IHP 2151 psi., IFP 109-109 psi., ISIP 1104 psi., FFP 131-131 psi., FSIP 1040 psi., FHP 2109 psi.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		279'	common	160	3% CaCl, 2% gel
Production		4-1/2"		4000'	60/40 pozmix	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3941-47'
TUBING RECORD			2		3810'; 3664';
Size	Setting depth	Packer set at			3618'; 3591'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 1500 gals 15% NEA. Frac with 1000# 20.40.	3941-47'
5000# 10/20.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-26-83	Pumping	
Estimated Production -I.P.	Oil 65 bbls. Gas MCF % 3 bbls. Gas-oil ratio CFPB	

Disposition of gas (vented, used on lease or sold) Perforations 3941-47'; 3810'; 3664'; 3618'; 3591'