

Denied 9/28/83 BTW-KCC

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-195-21,184-0000

ADDRESS 3751 East Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek

** CONTACT PERSON Susan Monette PROD. FORMATION Marmaton

PHONE 683-3626

PURCHASER Clear Creek, Inc. LEASE Berens-Ries

ADDRESS 818 Century Plaza Bldg. WELL NO. 10

Wichita, KS 67202 WELL LOCATION SW NE SW

DRILLING Reach Drilling 1650 Ft. from south Line and

CONTRACTOR 3751 East Douglas 1650 Ft. from west Line of

ADDRESS Wichita, Kansas 67218 SW (Qtr.) SEC 28 TWP 11S RGE 22 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4016' PBD 3781'

SPUD DATE 3-14-83 DATE COMPLETED 4-21-83

ELEV: GR 2321' DF 2326' KB 2329'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1983.

1983

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires _____

Susan K. Monette
(NOTARY PUBLIC)
Susan K. Monette

MY COMMISSION EXPIRES: 4-1-85

** The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Anhydrite		1762'			
Topeka		3509'			
Heebner		3542'			
Toronto		3562'			
Lansing "A"		3581'			
Lansing "B"		3620'			
Wyandotte		3656'			
Lane Shale	CONFIDENTIAL	3709'			
Lansing "H"		3719'			
Lansing "I"		3739'			
Swope		3779'			
Hertha		3808'			
Marmaton		3905'			
Arbuckle		3991'			
DST #1 - 3502-19', Toronto, 30-60-30-60. Recovered 185' DM (tool slid 20'). IHP 1789 psi., IFP 106-106 psi., ISIP 1234 psi., FFP plugged, FSIP 1213 psi., FHP 1758 psi.					
DST #2 - 3542-72', Toronto, 30-60-30-60. Recovered 120' GIP, 10' OCM (5% gas, 10% water, 25% oil, 60% mud), 180' GMC (10% gas, 10% mud, 15% water, 65% oil). IHP 1831 psi., IFP 31-31 psi., ISIP 1035 psi., FFP 127-127 psi., FSIP 1004 psi., FHP 1810 psi., BHT 113° F.					
DST #3 - 3575-91', Lansing "A", 30-60-30-60. Recovered 65' OCM (10% gas, 10% water, 30% oil, 50% mud), 60' MCO (10% gas, 20% water, 30% mud, 40% oil). Recovery chlorides 37,000 ppm. - Mud chlorides 40,000 ppm. IHP 1842 psi., IFP 31-31 psi., ISIP 920 psi., FFP 95-95 psi., FSIP 888 psi., FHP 1821 psi., BHT 111° F.					
DST #4 - 3609-28', Lansing "B", 30-60-30-60. Recovered 5' mud (5% water with scum of oil 95% mud). IHP 1831 psi., IFP 21-21 psi., ISIP 21 psi., FFP 21-21 psi., FSIP 21 psi., FHP 1831 psi., BHT 110° F.					
DST #5 - 3608-58', Lansing "C", 30-60-30-60. Recovered 60' M with few specks oil. IHP 1909 psi., IFP 65-65 psi., ISIP 733 psi., FFP 76-76 psi., FSIP 316 psi.,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		263'	common	165	2% gel, 3% CaCl
Production		4-1/2"		3990'	60/40 pozmix	150	2% gel, 10% salt

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval	
			2		3913-20'	
TUBING RECORD				2		3779-84'
Size	Setting depth	Packer set at			3642-47'; 3582-86'	
2-3/8"	3888'		2		3563-67'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
Acidized with 28½ bbls 15% HCL acid and 750 gals 15% NE acid.			3913-20'; 3779-84';
Fractured with 1000# 20/40, 9000# 20/40, 10,000# 20/40, 5000# 10/20, 13,000# 10/20			3642-47'; 3582-86'; 3563-67'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
5-26-83	Pumping		
Estimated Production -I.P.	Oil	Gas	Water
	62 bbls.		% 0 bbls.
Disposition of gas (vented, used on lease or sold)			CFPB
Perforations 3913-20'; 3779-84'; 3642-47'; 3582-86'; 3563-67'			

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DST #5 - FHP 1888 psi., BHT 112° F.

DST #6 - 3773-98', Swope, 30-60-30-60. Recovered 70' DM with few specks oil. IHP 1960 psi., IFP 43-43 psi., ISIP 1242 psi., FFP 76-76 psi., FSIP 1146 psi., FHP 1930 psi., BHT 113° F.

DST #7 - 3909-25', Marmaton 30-60-30-60. Recovered 120' GOCM (20% gas, 20% oil, 60% mud). IHP 2119 psi., IFP 54-54 psi., ISIP 1082 psi., FFP 76-76 psi., FSIP 987 psi., FHP 2119 psi., BHT 113° F. Core #5 3915-25', Marmaton. Recovered 10' of fractured dolomitic chert, bleeding oil and gas.

DST #8 - 3948-4015', 30-60-30-60. Recovered 188' HOCM (Top: 20% oil, 80% mud. Middle: 40% oil, 60% mud. Bottom: 50% oil, 50% mud). IHP 2151 psi., IFP 98-98 psi., ISIP 928 psi., FFP 141-152 psi., FSIP 857 psi., FHP 2151 psi., BHT 115° F.