

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8572
Name Reach Oil Corp. dba The Reach Group
Address 229 E. William, Suite 500
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.

Operator Contact Person Jim Gowens
Phone (316) 262-1515

Contractor: License # 8059
Name Rob't-Gay Energy Enterprises, Inc.

Wellsite Geologist Jim Gowens
Phone (316) 262-1515

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

02-03-86 02-10-86 02-27-86
Spud Date Date Reached TD Completion Date
3963' 3920'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-195-21,846-2000

County Trego

E 1/2 N 1/2 NW Sec. 28 Twp. 11S Rge. 22 East West

3960 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

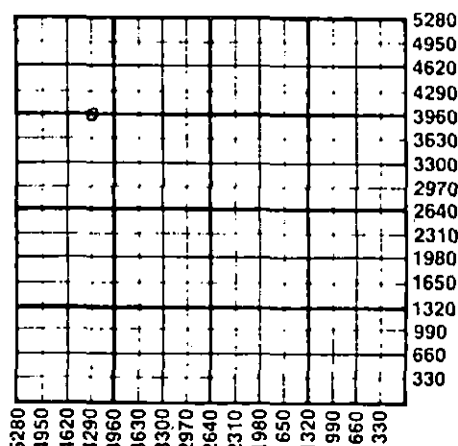
Lease Name Berans-Ries Well # 7-A

Field Name Shaw Creek

Producing Formation Lansing/Kansas City/Marmaton

Elevation: Ground 2320' KB 2328'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Exploration Manager Date 05-05-86

Subscribed and sworn to before me this 5th day of May 1986

Notary Public [Signature]

Date Commission Expires

JEFF T. LOGAN
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. Nov. 1, 1988

STATE CORPORATION COMMISSION
MAY 10 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

5-19-86
COMPLETION DIVISION
KANSAS

Sec. 28 Twp. 11S Rge. 22E

SIDE TWO

Operator Name Reach Oil Corp., dba The Reach Group Lease Name Berens-Ries Well # 7-A

Sec. 28 Twp. 11S Rge. 22 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1778'	
Heebner	3551'	
Toronto	3572'	
Lansing	3590'	
B/Kansas City	3833'	
Marmaton	3908'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		210' KB	common	150	NA
Production	7-7/8"	4-1/2"	1050#	3958' KB	Lite common	400	10% NaCl; 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3917-20'	A/1000; frac 35,000# sand and 950 BW	
2	3791-94'; 3691-94'	A/500 gal each	
2	3668-71'; 3649-52'	A/500 gal each	
2	3631-34'; 3592-96'	A/500 gal each	

TUBING RECORD Size 2-3/8" Set At 3917' Packer at NA Yes No

Date of First Production 03-03-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
35	35	NA	35		35

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3572'-3920' O/A