

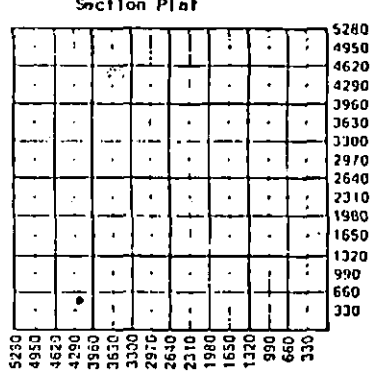
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-099 22491-0000
API NO. 15-099-22492

Operator: License # 4469
Name KELL ENERGY, INC.
Address 900 College Ave.
Independence, Kansas 67301
City/State/Zip
Purchaser KOCIL OIL COMPANY
Wichita, Kansas
Operator Contact Person PETE JOHNSON
Phone (316) 331-0207
Contractor: License # 9350
Name Thompson Drilling Co.
Wellsite Geologist JAMES REED
Phone (316) 331-0207

County Labette
SE SW SW Soc. 26 Twp. 32 Rge. 17E East West
540 Ft North from Southeast Corner of Section
4255 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Foster KPF 1
Field Name Cherryvale - Coffeyville
Producing Formation Mississippi
Elevation: Ground 790 KB GL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If CWMO: old well info as follows:
Operator NA
Well Name
Comp. Date Old Total Depth



WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
9/4/86 9/6/86 9/23/86
Spud Date Date Reached TD Completion Date
1050 1043
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 23 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA feet
If alternate 2 completion, cement circulated
from 1043 feet depth to 100 feet 45X cmt
Cement Company Name Consolidated
Invoice # 68820

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*
Title ENGINEER Date 2/12/88
Subscribed and sworn to before me this 17 day of Feb 1988.
Notary Public *[Signature]*
Date Commission Expires 11-20-88

PHYLLIS J. NORTON
Notary Public
STATE OF KANSAS

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Time Log Received

Distribution

KCC SWD/Rap HGPA
 KGS Plug Other
(Specify)

Sec 24 Imp 32 Reo 17E

Operator Name **KELT ENERGY INC.**

FOSTER

KPP 1

Sec. **24** Twp. **32** Rge. **17E** East West

County **Labette**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

No core analysis

See attached logs

CASING RECORD <input type="checkbox"/> Now <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10"	7"	15	23	I	7	3% Calcium
PRODUCTION	6 1/4"	4 1/2"	9.5	1063		145	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	951 - 960			Acid 500 gal 15% HCL no frac			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
1"	940	None					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
3 Bbls	2 MCF	100					

METHOD OF COMPLETION

CONSERVATION DIVISION
Wichita, Kansas

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Cemented

RECEIVED
STATE CORPORATION COMMISSION
FEB 8 1995
CFPP

Thompson Drilling Co., Inc.
 125 South 26th Street
 Independence, Kansas 67301
 (316) 331-3092

DRILLERS LOG

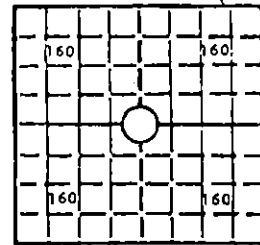
API No. 15 - 099 - 22,492
 County Number

S. 24 T. 32 R. 17 E
 W

Loc. _____

County Labette

640 Acres



Locate well correctly

Elev.: Gr. 790

OF _____ KB _____

Operator
 Kelt Oil & Gas Inc.
 Address
 900 College Ave. Independence, Kansas 67301
 Well No. KPF # 1 Lease Name Foster
 Footage Location
165 Ft North from Southeast Corner of Section 2475 Ft West from Southeast Corner of Section
 Principal Contractor Thompson Drilling Co, Inc. Geologist BOB BLYTHG
 Spud Date 9-4-1986 Total Depth 1050 P.B.T.D.
 Date Completed 9-6-1986 Oil Purchaser _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	7"		23	Portland	7	3 0/0
PRODUCTION	6 1/4"	4 1/2"		1043	Circlated By Consolidated		

WELL LOG

Core #1 638-657

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	20	Sand	300	305	Sand	637	660
Shale	20	29	Shale	305	362	Shale	660	847
Lime	29	30	Lime (OSW)	362	396	Coal	847	850
Shale	30	40	Shale	396	405	Shale	850	856
Lime	40	41	Lime (OSW)	405	424	Miss.Chat.(ODOR)	856	876
Shale	41	63	Shale	424	431	Miss.Lime	876	926
Lime	63	64	Lime (OSW)	431	439	Chat	926	935
Shale	64	97	Shale	439	443	Lime	935	1050
Lime	97	105	Lime	443	444	T.D.	1050	
Shale	105	107	Sandy Shale	444	464			
Lime	107	112	Coal	464	468			
Shale	112	115	Shale	468	482			
Lime	115	117	Lime	482	483			
Sandy Shale	117	126	Shale	483	485			
Lime	126	138	Lime	485	486			
Shale	138	143	Shale	486	487			
Lime	143	156	Lime	487	488			
Shale	156	174	Shale	488	490			
Sand	174	189	Sand	490	503			
Sandy Shale	189	195	Shale	503	511			
Lime	195	200	Sandy Shale	511	549			
Shale	200	269	Shale	549	590			
Lime	269	292	Sand	590	630			
Shale	292	300	Shale	630	637			