

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6/30/84

OPERATOR Vincent Oil Corporation API NO. 15-083-21,075-0000

ADDRESS 125 N. Market Suite 1110 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Jetmore

** CONTACT PERSON Ruth Benjamin PROD. FORMATION Mississippian
PHONE 262-3573 Yes Indicate if new pay.

PURCHASER Koch Oil Company LEASE Springer

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NW, SE, Se/4

DRILLING Contractor Wheatstate Drilling 990 Ft. from S Line and

CONTRACTOR ADDRESS P.O. Box 329 990 Ft. from E Line of

Pratt, Kansas 67124 the SE (Qtr.) SEC 23 TWP 22 RGE 24 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

_____ KGS

TOTAL DEPTH 4690 PBD _____ SWD/REP _____

SPUD DATE 8-11-83 DATE COMPLETED 9-28-83 PLG. _____

ELEV: GR 2421 DF 2429 KB 2430 NGPA _____

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 512' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

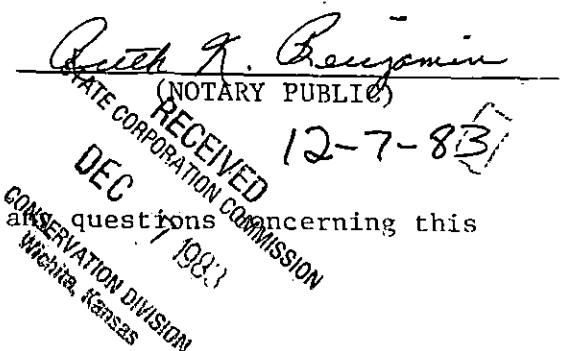
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October, 1983.



MY COMMISSION EXPIRES



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Vincent Oil Corp. LEASE NAME Springer SEC 23 TWP 22 RGE 24 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Surface sand & clay</p> <p>Lime & shale</p> <p>Chert, Lime, shale</p>	0	527	ELECTRIC LOG TOPS:	
	527	4600	Heebner	3951 (-1521)
	4600	4690	Lansing KC	4004 (-1574)
			Base KC	4384 (-1954)
			Fort Scott	4550 (-2120)
			Base Cherokee	
			Lime	4620 (-2190)
			Mississippian	
			Dolomite	4647 (-2217)
			LTD	4689
<p>DST #1 - 4619-4661. 35, 45, 75, 75. 1st opening, very weak blow increasing to 2"; 2nd opening, very weak blow increasing to 6". Recovered 270' fluid: 30' mud cut oil (15% gas, 48% oil, 37% mud), 60' mud cut oil (28% gas, 38% oil, 25% mud), 60' mud cut oil (45% gas, 41% oil, 14% mud), 60' mud cut oil (56% gas, 34% oil, 10% mud), 60' oil cut mud (47% gas, 21% oil, 32% mud). IFP 90-100#, ISIP 1196# BHT 138°F FFP 140-150#, FSIP 1146#</p>				
<p>DST #2 - 4653-4672. 60, 60, 90, 90. 1st open, very weak blow increasing to 4"; 2nd open, very weak blow increasing to 4". Recovered: 30' gas in pipe, 180' clean oil, 30' slightly gas and mud cut oil (5% gas, 65% oil, 30% mud), 60' slightly gas and oil cut mud (10% gas, 12% oil, 78% mud). IFP 170-180#, ISIP 1066# FFP 210-230#, FSIP 1066#</p>				
<p>DST #3 - 4672-4690. 30, 30, 30, 30. 1st open, very weak blow, died in 10 min., flushed tool, very weak blow; 2nd open, very weak blow, died, flushed tool, weak blow. Recovered: 125' very slightly oil cut mud. IFP 21-42#, ISIP 1357# FFP 65-74#, FSIP 1357#</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	512	Common	285	3% CC 2% gel
Prod.	7-7/8	4 1/2	10	4689	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.		4646'-4654'

Size	Setting depth	Packer set at
2-3/8"		4657

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals., 15% mud Acid	
2000 gals. 15% NE Acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/28/83	pumping	36°
Estimated Production-I.P.	Oil	Gas
	3 bbls.	0 %
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	0 %	
	MCF	bbls.
		CFPB

Perforations 4646'-4654'