

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 7165 EXPIRATION DATE June 27, 1983

OPERATOR Ka-Tex Energies Inc. APT NO. 15-083-21-034-0000

ADDRESS P. O. Box 41 COUNTY Hodgeman

Lewis, Kansas FIELD Wildcat

** CONTACT PERSON T. Blount PROD. FORMATION D & A

PHONE 316-324-5317

PURCHASER None D & A LEASE Schauvliege

ADDRESS _____ WELL NO. 1

WELL LOCATION C-NW-NW

DRILLING Gabbert & Jones Drilling Co. 660 Ft. from North Line and

CONTRACTOR 830 Sutton Place 660 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 22S RGE 24 (E)

PLUGGING Allied Cementing Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS P. O. Box 31 KGS

Russell, Kansas 67665 SWD/REP _____

TOTAL DEPTH 4735 PBTD _____ PLG. _____

SPUD DATE Jan. 4, 1983 DATE COMPLETED Jan. 16, 1983

ELEV: GR 2476 DF _____ KB 2481

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 656 ' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION ONE OIL

FEB 15 1983

A F F I D A V I T

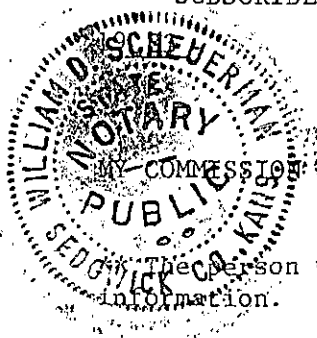
CONSERVATION DIVISION
Wichita, Kansas

James F. Dilts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James F. Dilts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February,



William D. Scheuerian
(NOTARY PUBLIC)

COMMISSION EXPIRES: 3-14-84

The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Ka-Tex Energies Inc. LEASE Schauvliege SEC. 17 TWP, 22S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand & Shale	0	820		
Shale & Lime	820	4738		
Electric Log Tops				
Dakota	420			
Cheyene	710			
Blaine	1060			
Stone Corral	1662			
Heebner	3922			
Toronto	3942			
Lansing	3978			
Base Kansas City	4380			
Cherokee	4538			
Mississippian	4622			
RTD	4738			
DST #1 4410-4501 Op 30 Si 60 Op 60 Si 90 Rec. 120 ft. SO & GCM BHP 193-169 FP's 57-82				
DST #2 4632-4647 Op 30 Si 60 Op 30 Si 60 Rec. 440 ft. Slightly OCMW BHP 1143-1109 FP's 104-224				

RELEASED
FEB 09 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	-12 3/4	8 5/8	24#	664	60-40 poz	350	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
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