

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-083-21,008-0000

ADDRESS 217 East William COUNTY Hodgeman

Wichita, Kansas 67202-4005 FIELD _____

** CONTACT PERSON Jim Devlin PROD. FORMATION _____

PHONE 316-262-2502

PURCHASER _____ LEASE Abbott

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING White and Ellis Drilling, Inc. 760 Ft. from South Line and

CONTRACTOR 401 East Douglas, Suite 500 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202-3484 the SW (Qtr.) SEC 17 TWP 22 RGE 24

PLUGGING White and Ellis Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR 401 East Douglas, Suite 500 Use Only)

ADDRESS Wichita, Kansas 67202-3484 KCC ☒

TOTAL DEPTH 4673 PBTD _____ KGS ☒

SPUD DATE 10-30-82 DATE COMPLETED 11-7-82 SWD/REP _____

ELEV: GR 2488 DF _____ KB 2493 PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AND)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 648' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

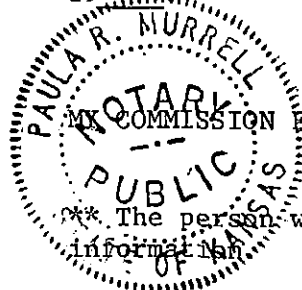
A F F I D A V I T

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas G. Wesselowski
Thomas G. (Name) Wesselowski

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December,

19 82

COMMISSION EXPIRES: March 16, 1985

Paula R. Murrell
Paula R. (NOTARY PUBLIC) Murrell

RECEIVED
DEC 22 1982
WICHITA DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information is _____

12-22-82

OPERATOR Viking ResourcesLEASE AbbottSEC. 17 TWP. 22 RGE. 24

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Cellar	0	7	Anhydrite	1678 (+815)
Shale	7	1079	Heebner	3938 (-1445)
Anhydrite	1079	1094	Lansing/KC	3991 (-1498)
Shale	1094	1577	Ft. Scott	4534 (-2041)
Shale and Sand	1577	1582	Miss. Lime	4647 (-2154)
Shale and Lime	1582	3800	Miss. Dolo.	4669 (-2176)
Lime and Shale	3800	4020	RTD	4669 (-2176)
Shale and Lime	4020	4310		
Lime	4310	4430		
Shale and Lime	4430	4525		
Lime	4525	4620		
Shale and Lime	4620	4673		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24#	656	60/40 Poz	320	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		