

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5266

EXPIRATION DATE June 30, 1984

OPERATOR K & E Drilling, Inc. on behalf of K & E

API NO. 15-083-21,123-0000

ADDRESS 100 S. Main, Suite 300 Petroleum, Inc.

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD Hummel-South

** CONTACT PERSON Wayne L. Brinegar

PROD. FORMATION _____

PHONE (316)264-4301

Indicate if new pay.

PURCHASER _____

LEASE Schmitt "C"

ADDRESS _____

WELL NO. 1

WELL LOCATION NW NW NW

DRILLING Abercrombie Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of the NW (Qtr.) SEC 18 TWP 22S RGE 24 (W).

ADDRESS 801 Union Center

Wichita, Kansas 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4735'

PBTB

SPUD DATE 2/2/84 DATE COMPLETED 2/12/84

ELEV: GR 2477' DF KB 2489'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 702' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Donald L. Plank

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1984.

PAMELA S. JOLLIFF

STATEWIDE
NOTARY PUBLIC
Harvey County, Ka.

MY COMMISSION EXPIRES:

My Appt. Expires 9/14/87

RECEIVED
STATE CORPORATION COMMISSION

Pamela S. Jolliff

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

2-27-84

Side TWO

OPERATOR K & E Drilling, Inc. LEASE NAME Schmitt "C" SEC 18 TWP 22S RGE 24 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			Log Tops	
Check if no Drill Stem Tests Run.			Anhydrite	1658' +831'
Check if samples sent Geological Survey.			B/Anhy.	1688' +801'
Sand and Clay	0	129	Heebner	3906' -1417'
Sand and Shale	129	707	Toronto	3920' -1431'
Sand	707	743	Lansing	3949' -1460'
Shale	743	1157	B/K. City	4344' -1855'
Sand	1157	1338	Marmaton	4368' -1879'
Anhydrite	1663	1695	Pawnee	4432' -1943'
Shale	1695	4619	Ft. Scott	4498' -2009'
Shale and Lime	4619	4626	Cherokee	4522' -2033'
Lime	4626	4735	Weath. Miss.	4599' -2110'
Rotary Total Depth	4735		Clean Miss.	4612' -2123'
			Miss. Por.	4626' -2137'
			T.D.	4735'
DST #1 (4570' - 4619')				
30/30/30/30 Rec. 15' mud w/few spks. oil. FP's 56# - 56#/42# - 42#. SIP's 83#/56#.				
DST #2 (4569' - 4626')				
30/30/30/30 Recovered 20' SOCM w/some free oil on top. FP's 40# - 40#/40# - 40#. SIP's: 79# - 79#.				
DST #3 (4568' - 4630')				
30/30/30/30 Recovered 20' SOCM w/show of free oil. FP's: 40# - 40#/50# - 50#. SIP's: 1104#/790#.				
DST #4 (4621' - 4634')				
45/60/75/90 Recovered 90' oil (36° API) and 360' muddy salt water. FP's: 10# - 109#/109# - 208#. If additional space is needed use Page 2 SIP's: 1311#/1311#.				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	702'	Common	325	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
None - D & A						
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		bbls.	MCF	bbls.		

Perforations