

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Hodgeman SEC. 19 TWP. 22S RGE. 21W E/W
Location as in quarters or footage from lines:

NE

			<u>4</u>
	<u>1A</u>		

Lease Owner AMERICAN ENERGIES CORP.
 Lease Name Ryan Well No. 1
 Office Address 575 Fourth Financial Center, Wichita KS 67
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry hole
 Date Well Completed 4/22/83
 Application for plugging filed 4/22/83
 Plugging commenced 4/22/83
 Plugging completed 4/22/83
 Reason for abandonment of well or producing formation Dry hole

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Bob Tarbutton
Producing formation _____ Depth to top _____ bottom _____ T.D. 4466'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in *	Pulled Out
				<u>8 7/8" 23#</u>	<u>393'</u> *	<u>NONE</u>
				<u>*CEMENTED WITH 205 SACKS 60/40 PO 2% GEL, 3% CC.; CMT. CIRCULATED.</u>		

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

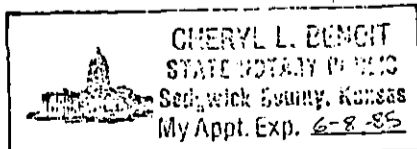
Plugged w/ 50 sks @ 1350'
40 sks @ 720'
40 sks @ 450'
10 sks @ 40'
15 sks RH
10 sks MH
Cement: 50-50 Pozmix, 4% Gel, 2% CC

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____

STATE OF Kansas COUNTY OF Wichita, ss.

Jerome D. Marcus (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.



(Signature) [Signature]
401 E. Dougals, Suite 402
 (Address)
Wichita, Kansas 67202

SUBSCRIBED AND SWORN TO before me this 27th day of April, 1983

My Commission expires: June 8, 1985

Notary Public
STATE CORPORATION COMMISSION

MAY 04 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR American Energies Corp. LEASE Ryan

SEC. 19 TWP. 22S RGE. 21W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>X Check if samples sent to Geological Survey</p> <p>DST #1 4368-4414 30/30/30/30 IFP 20-20 FFP 20-120 ISIP 120 FSIP 180 IHP 2232 FHP 2222 Rec. 8' DM-no shows</p> <p>DST #2 4413-27' 30/60/45/90 IFP 120-379 fair to strong blow ISIP 1351 FFP 379-697 very wk. to strong blow FSIP 1332 IHP 2281 FHP 2222 Rec. 200' GIP 75' HOCM 900' O&WGC 63' GW/SO</p> <p>DST #3 4403-16 30/45/60/90 IFP 20-20 wk. to decr. blow ISIP 479 FFP 20-20 no blow FSIP 797 IHP 2182 FHP 2182 Rec. 10' M no show</p>				
			E-Log Tops:	
			Anhydrite	1324
			Heebner	3744
			Lansing	3804
			Ft. Scott	4332
			Miss. Osage	4400
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	407'	60/40 POZ	285	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations