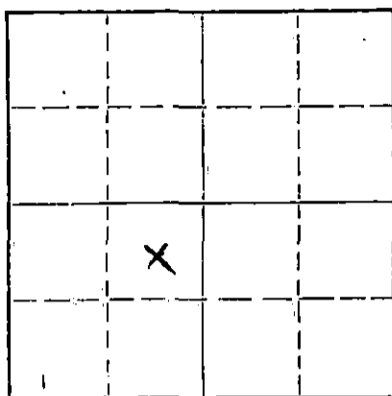


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Hodgeman County. Sec 25 Twp. 22 Rge. 21 (E) W (W)
Location as "NE/CNW/SW" or footage from lines C NE SW
Lease Owner Midwestern Supply Co. Inc.
Lease Name Nichols Well No. C - 1
Office Address 710 Union National Bldg., Wichita, Ks. 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed June 22 1970
Application for plugging approved June 24 1970
Plugging commenced July 1 1970
Plugging completed July 7 1970
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Edgar J. Eves
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	RECEIVED			8 5/8	401	None
	STATE CORPORATION COMMISSION			4 1/2	4541	2626
	AUG 3 1970					
	CONSERVATION DIVISION					
	Wichita, Kansas					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

July 1, 1970 Plugged off bottom. Dumped sand to 4400' Mixed and dumped 4 sx of cement to 4350'.
July 7, 1970 Plugged off top. Allied Cementing Co. mixed and pumped down 8 5/8" surface casing: 80 sx of cement, 5 sx gel, released plug and 10 sx of cement.

Name of Plugging Contractor RUSS CASING PULLING, INC. (If additional description is necessary, use BACK of this sheet)
Address P. O. BOX 1082 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Sedgewick, ss.
Robert M. Brentlinger (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Robert M. Brentlinger
710 Union National Bldg Wichita Ks (Address)

Subscribed and sworn to before me this 31st day of July, 1970
Jerry Patterson Notary Public.
My commission expires May 22, 1971



MAR 8 1969

Company Cities Service Oil Company Well No. 1 Farm Nichols "C"
 Location CNE SW 1980' FWL & 1980' FSL Sec. 25 T. 22 R. 21W
2294' DF
 Elevation 2292' GL 2297' KB County Hodgeman State Kansas
 State Test (2-14-69)
 Initial Prod. 15 bbls. oil, 12 bbls. water, 24 hrs. Contractor Leben Drilling, Inc.
 Acid 750 gals. acid; fraced w/ 5000 gals. gelled crude Drlg. Comm. Dec. 9, 1968
 T.D. 4545', PRTD 4519' Drlg. Comp. Dec. 23, 1968

CASING RECORD:

8-5/8" @ 401' cem. with 225 sx
 4-1/2" @ 4541' cem. with 100 sx

FORMATION RECORD:

sand & clay	0-60'
shale with sand stringers	401
shale	450
sand & red bed	1353
shale	1404
anhydrite	1423
shale, shells, salt	1900
shale & lime	2660
lime	2740
lime & shale	3985
lime	4445
lime & chert	4545 TD

DRILL STEM TESTS:

DST #1 - 4510-4523, open 60 mins., S.I. 30-30, strong blow throughout test; recovered 1080' gas in drill pipe, 210' clean-cut and 60' mud-cut oil, 60' oil-cut mud; 3/4" choke bottom, 1" choke top; ISIP 934#, IFP 37#, FFP 128#, FSIP 641#.

DST #2 - 4523-4533, 10', Miss., open 60 mins., S.I. 30-30, weak blow throughout, recovered 68' slightly oil-cut mud; ISIP 1393#, IFP 37#, FFP 55#, FSIP 1357#. Choke 1" top, 3/4" bottom

DST #3 - 4533-4545, 12', Miss., open 60 mins., S.I. 30-30, weak blow throughout, choke 1" top, 3/4" bottom, recovered 40' thin watery mud, 120' muddy water; ISIP 1366#, IFP 37#, FFP 128#, FSIP 1292#.

ELECTRIC LOG TOPS:

Heebner	3860 (-1563)
Toronto	3876 (-1579)
Lansing	3935 (-1638)
Base Kansas City	4296 (-1999)
Fort Scott	4442 (-2145)
Cherokee	4466 (-2169)
Mississippi	4509 (-2212)

COMPLETION:

Perf. Miss. 4510-18' w/ 16 shots.
 Acidized with 750 gals.
 Fraced with 5000 gals. gelled crude oil, 3900 gals. oil flush.

SLOPE TESTS:

401'	0°
1000'	1/2°
1835'	1-1/4°
2440'	3/4°
2686'	1°
3035'	2°
3376'	1°
3725'	1°
3985'	1-1/4°
4455'	3/4°

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 24 1970
 CONSERVATION DIVISION
 Wichita, Kansas