STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit	Но	dgeman				225 Rge. 22	_X€ /W		
Mail or Deliver Report to	Locatio			or foota	ge from l	ines			
Conservation Division State Corporation Comm.	Lease (SW SW SE							
245 North Water	Lease N	 ;	<u>lenson M</u> Salmans	<u>ineral Gr</u>	oup, Inc.	ell No. 1			
Wichita, KS 67202				ro Pank F		17th Denver			
						r Dry Hole)80			
	Charact		ry Hole		11, 045 0	. Dry more <u>Ac</u>	1202		
	Date We	ell comple			11/05	/	19		
		tion for		filed	$\frac{11/27}{11/27}$		19		
				approved			19		
	Pluggin	g commenc	ed		11/27/		19		
		Plugging completed 11/27/77 19 Reason for abandonment of well or producing formation							
	Reason				producing	f formation_			
	If a pr	oducing w	<u>ry Hole</u> ell is a	bandoned,	date of	last product:	ion		
							19		
Locate well correctly on above Section Plat						ion Division	or		
Name of Conservation Agent who					mmenced?	Yes			
Producing formation		th to top			Total Der	oth of Well	1555		
Show depth and thickness of al		•					:233.		
OIL CAS OF WAMER PECORDS									
OIL, GAS OR WATER RECORDS						CASING RECORD	<u>D.</u>		
FORMATION	CONTENT	FROM	то	SIZE	I'UT IN	. PULLED OUT			
		 	<u> </u>		ļ	 			
		 				 			
		<u> </u>	 			 			
plugs were used, state the character feet for each plugs brilling mud to 500', h	ug set.				· · · · · · · · · · · · · · · · · · ·	feet to			
10 sx cement hull plug									
						CEIVED ORATION COMMISSI	CA)		
					CTOSE CORP	ORATION COMMISSI			
					SINIE	-0421977			
					Ut	-6 1 2 101.			
					CONS	ERVATION DIVISION			
(If additional	description	is necess	arv. use	BACK of		Highliga Danwar -			
Name of Plugging Contractor B	-		• •						
Box 846, Independence,	Ks. 67301					TOUP, III.			
STATE OF KANSAS	COLD	TW 077							
		ry ofM	ONTGOME!			ss. XXXX XXXXXXXXXXXX	saton'		
of the above-described well, be	ing first d	ulv sworn	on oath	savs:	That I hav	************ e knowledge	XXXX of		
the facts, statements, and matt	ers herein	contained	and the	log of th					
as filed and that the same are	true and co	rrect. So	help mo	e God.					
	/ C+	nature) /	· D		011	,			
	(SIG)		Juce		hubers				
			Box_846	Indepen	dence, Ks (ddress)	67301			
SUBSCRIBED AND SWORN TO be	fore me this		day d		ber				
	·	<u>,,</u>	1.	_ <u></u>					
		-/	Tail a	L_ ~ luc	Ker				
Mr. commission and	_		di traf	MINIMU.,, ,	No	tary Public.			
My commission expires 5/7/8	30		A STANTA	Gy"					
·			O. H. C.	· · · · · · · · · · · · · · · · · · ·	•				
		,		· Day	3				

c •									564-0000
•		0				0			
KÄNŠAS DRILLER	RS LOG						s	<u>5</u> _т2	25 R.22W W
API No. 15 —	083	205	64-000	٠ ر				oc. <u>SW S</u>	••
· · · · · · · · · · · · · · · · · · ·	County	Nu	mber			<u> </u>	↓ 。	ounty <u>Hod</u>	geman
Operator Benson Miner	al Group	Inc.					}		40 Acres
Address	-	·	_				1		
1400 Metro P Well No.	Rank Build Lease Name	ling. Der	iver. Co	80202	-		†	160	160
] Footage Location	Salm	ans					4		
-	N) (S) line		feet	fro <u>m</u> (E) (W)	line				
Principal Contractor	C-	ì	ogist	Dorohou			}	160	60
B & N Drilli Spud Date	.ng Co.		arry H.	P.B.T.D.			┪	Locate	well correctly
11/15/77			4555	}			E	ev.: Gr	<u> 2300 Est</u>
Date Completed			Purchaser				1 ,	F	КВ
11/27/77			C A SIN IO		-		<u></u>		
			.	RECORD	<u>. </u>				
Report of all strings	 		-	- I			- (T
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth		Type cement		Socks	Type and percent additives
Surface	121/4"	8 – 5/8 '		1195	-			- -	<u> </u>
Production	7-7/8*								
•		ļ		-				-	-
	LINER RECO	RD	<u> </u>			PER	FORA	TION RECO	LD
Top, ft. 15 B	attom, ft.	Sacks c	ement	Shots	per f	t	Sixe	& type	Depth interval
	TUBING RECO			-					·
Sixe S	etting depth	Packor	set at			 -			
				<u> </u>					<u> </u>
			· · ·	CEMENT SQI	JEEZ	E RECORD		T	
		int and kind of		· · ·	<u>.</u>			De	oth interval treated
Plugged &	Abandon	11/27/7	7				1		
						REC	E I V '	OMMISSION	
					STI	TE COMPAN	1,,,,,,	077	
						DE6	12	1977	
Date of Sint new York		1 1 1 1 1 1 1	INITIAL PR	ing, pumping, g	!!"	-t-waices	1017A 1	DIVISION	
None		Producin	ig method (flow	ing, pumping, g	os lit	Mic Wic	hita, k	ansas	
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		- 1	Water			-cil ratio
Disposition of gas (vented,	used on lease or s		ils.		MCF	Producing in	nterval	bbls.	CFPI
						<u></u>			
INSTRUCTIONS: As pro mitted to the State Geo Division, State Corporati is desired, please note Ri	logical Survey of on Commission, 3	Kansas, 4150 A 830 So. Meridia	Monroe Street, 1 on (P.O. Box 1	Wichita, Kansas 7027), Wichita,	6720 Kons	9. Copies of sas 66217. Ph	this fo	rm are availab 316-522-2200	la from the Conservation. If confidential custom

66044.

C-10-1972

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Benson Mineral Group, Inc. Well No. Lease Name . P & A Salmans T22S R 22W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. воттом NAME DEPTH TOP shale/sand 0 800 Dakota sand 800 1050 1050 shale 1140 Anhydrite 1140 1247 shale 1247 1900 salt 1900 2000 shale/lime 3864 2000 Heebner 3864 3925 Lansing 3925 4307 Marmaton 4307 4438 Cherokee 4438 4529 4529 4555 Osage Recovered 2920' water. DST #1: 4532-55' USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Production Manager 12/8/77