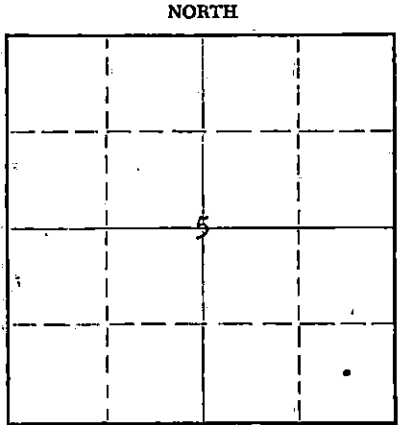


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Hodgeman County, Sec 5 Twp. 22S Rge. 22 (E) (W)
Location as "NE/CNW/SW" or footage from lines C SE SE
Lease Owner Socony Mobil Oil Company, Inc.
Lease Name Wayne Salmans Well No. 2
Office Address 300 North Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 7-9-1962
Application for plugging filed 11-7-1962
Application for plugging approved 11-13-1962
Plugging commenced 11-20-1962
Plugging completed 11-20-1962
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott, Box 1223, Liberal, Kansas
Producing formation ----- Depth to top --- Bottom --- Total Depth of Well 4591 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	Tops		SIZE	PUT IN	PULLED OUT
		FROM	TO			
Heebner		3853'		8-5/8"	274'	None *
Lansing		3910'				
Kansas City		4082'				
Marmaton		4280'				
Cherokee		4434'				
Mississippi		4523'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD of Well 4951' Hole full of mud except at interval where plugs are indicated.
50 sx cement plug spotted from 4520' to 4370', 35 sx cement plug spotted in surface casing 250' to 140', 15 cx cement plug spotted from 40' to surface. Casing cut off 2' below ground level.

*Note: Surface casing originally cemented w/200 sx of cement and circulated.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Socony Mobil Oil Company, Inc. - Company Equipment
Address 300 North Broadway, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
A. P. Lobrecht (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained, and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. P. Lobrecht

(Address)

SUBSCRIBED AND SWORN TO before me this 29 day of November, 19 62

My commission expires 4-4-66

Jack Bearden
Notary Public.

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

WELL RECORD

15-083-10151-0000

CO7621(8-62)

Total Depth Drilled: <u>4591'</u>		Permit No. _____	Lease Name <u>W. Salmans</u>
Oil String Set • <u>None</u>	Serial No. _____	Well No. <u>2</u>	
Plug Back Depth <u>4370'</u>	Completed as <u>Dry-Held for SWDW</u>	Field <u>Hanston</u>	
Vertical or Directional Hole <u>Vertical</u>	Oil Development	District <u>Wichita</u>	
(TYPE OF WELL)			
County <u>Hodgeman</u>	State <u>Kansas</u>	State Reg. District <u>K. C. C.</u>	
Section <u>5</u>	Township <u>22S</u>	Range <u>22W</u>	Distance From Nearest Town _____
Location of Well: <u>C SE SE</u>			

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	3-8-62	Evans and Bierly	
* Build roads and level Location	6-15-62	George Tregallas	
Commenced Erecting Derrick			
Completed Erecting Derrick			
Commenced Rigging Up			
Completed Rigging Up	6-24-62	Prime Drilling Co.	
Commenced Drilling (Spud Date)	6-25-62	Ditto	3:15 p.m.
Completed Drilling (Total Depth)	7-9-62	Ditto	Rig rel. 11p.m. 7-9-62
Moved In Cable Tools	none		
Oil String Casing Set	none		
Plug Back (Final)	7-9-62	Prime Drilling Co.	
Perforations (Final)	none		
Completed Subsurface Installations (Final)			
Completed Well Head Installations (Final)	7-9-62	Company Completion	
Commenced Bringing in (Final)			
Well Cleaned (Final)			
Commenced Abandonment			
Completed Abandonment			

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED	Unknown	: SOURCE	Furnished by Contractor
NO. DAYS FUEL USED	Unknown	: KIND	: SOURCE, Furnished by Contractor
Measuring Point Will Be	Ground	Kelly Bushing	Kelly Bushing to
Kelly Drive Bushing.	Elevation <u>2270'</u>	To Gr. Elev. <u>9.5'</u>	Surface Csg. Flg. <u>9.5'</u> Flange Elev. <u>2270'</u>

Transfer No. In: WF 2506 CASING, TUBING, & * CEMENTING RECORD Transfer No. Out:

Size	Weight	Collars & Threads	Kind	Rge.	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed:	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
Ran 8-5/8"	28#	8VT I.W. csq.	to 274'							1 @ 254'
50/50 Pozmix + 2% Ga Cl.		Slurry wt.	15.8#/gal.							
Circulated. Texas pattern shoe on bottom.										

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 Wichita, Kansas

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form CO7287 As needed.

- | | |
|--|---|
| <ul style="list-style-type: none"> Section 1- Production Tests and Potential Test Data Section 2- Formation Summary Section 3- Depth Measurements Section 4- Drill Stem Tests Section 5- Perforating and Squeeze Record Section 6- Surveys Performed | <ul style="list-style-type: none"> Section 7- Core Record Section 8- Bit Record Section 9- Acidizing or Other Completion Operation Section 10- Summary of Operations Section 11- Formation Record Section 12- Plugging & Abandonment Record |
|--|---|

Lease Name W. Salmans Well No. 2 Sheet No. 1 of 3 Sheets.

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

WELL RECORD

15-083-10151-0000

SECTION NO. 1: PRODUCTION TESTS AND POTENTIAL TEST DATA:

No show of Oil from DST's. Miss. calculated to be 75 to 100% Wet. Held for SWD.

SECTION NO. 2: FORMATION SUMMARY:

Formation Tops:

<u>Schlumberger</u>	<u>Formation</u>	<u>Remarks</u>
3853'	Heebner	Structurally low, SSO in samples DST's and Logs indicate tight and wet
3910'	Lansing	
4082'	Kansas City	
4280'	Marmaton	
4434'	Cherokee	
4523'	Missippian	

SECTION NO. 3: DEPTH MEASUREMENTS: Omitted.

SECTION NO. 4: DRILL STEM TEST:

<u>No.</u>	<u>Date</u>	<u>Zone</u>	<u>From</u>	<u>To</u>	<u>Size Choke</u>	
					<u>Top</u>	<u>Bottom</u>
1	7-7-62	Miss	4516'	4521'	1"	5/8"
IHH 2428#, ISIBHP in 30 min 20#, IFP 10# Tool open 40 min. including 10 min. pre-flow. Very weak blow for 5 min. then dead. FFP 10#, FSIBHP 20#, FHH 2390#. Recovered 25' drlg. mud. No show.						
2	7-8-62	Miss	4513'	4541'	1"	5/8"
IHH 2390#, ISIBHP in 30 min 828#, IFP 20#. Tool open 30 min. including 10 min. pre-flow. Very weak blow thru 10 min. preflow. FFP 20#, FSIBHP 608#, FHH 2370#. Rec. 15' drlg. mud. No show.						

SECTION NO. 5: PERFORATING AND SQUEEZE RECORD:

None

SECTION NO. 6: SURVEYS PERFORMED:

<u>Date</u>	<u>No.</u>	<u>Kind</u>	<u>From</u>	<u>To</u>	<u>Purpose</u>
7-7-62	1	Schj. Gamma Ray- Laterolog	275'	4538'	Ck. resistivity and Lithology
7-7-62	1	Schj. Sonic-Caliper	275'	4534'	Ck. Hole Size and Porosity
7-9-62	2	Schj. Gamma Ray- Laterolog	4400'	4588'	Ck. Resistivity and Lithology
7-9-62	2	Schj. Sonic-Caliper	4400'	4584'	Ck. Porosity.

Deviation Survey

<u>Depth</u>	<u>Off Vertical</u>
270'	0°
800'	1/2°
1400'	3/4°
1900'	3/4°
2529'	3/4°
2945'	3/4°
3344'	0°
3878'	3/4°
4377'	1°

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SECTION NO. 7: CORE RECORD - None

SECTION NO. 8: BIT RECORD:

<u>No. used</u>	<u>Size</u>	<u>Footage</u>	
		<u>From</u>	<u>TO</u>
1	12-1/4"	0'	277.5"
16	7-7/8"	277'	4591'

SECTION NO. 9: COMPLETION OPERATIONS: None