STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

TYPE OR PRINT
NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

API NUMBER 15-055-20,058-0001

LEASE NAME Garden City "B"

WELL NUMBER 7

660 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 5 TWP. 22S RGE. 33 (E) or ~~(W)~~ W

COUNTY Finney

Date Well Completed 2-3-72

Plugging Commenced 4-20-92

Plugging Completed 4-22-92

LEASE OPERATOR Texaco E&P, Inc.

ADDRESS P. O. Box 2700, Pampa, TX 79066-2700

PHONE#(806) 665-1876 OPERATORS LICENSE NO. 4742

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on April 21, 1992 (date)

by Richard Lacey (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? No

Producing Formation St.Louis,Marma,Ft. Scott Depth to Top 4326' Bottom 4752' PBTD 4766' T.D. 4800'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
Formation	Content	From	To	Size	Put in	Pulled out
St. Louis	Oil - Water	Surface	410'	9-5/8"	410'	0'
Marmaton	Oil - Water	Surface	4799	7"	4799'	0'
Ft. Scott	Oil - Water					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

See Attachment

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Bruce Well Service License No. 07407

Address P. O. Box 1597, Liberal, KS 67905-1597

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Texaco E&P, Inc.

STATE OF Texas COUNTY OF Gray, ss.

Texaco E&P, Inc., J. M. Barnum (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) J. M. Barnum

(Address) P. O. Box 2700
Pampa, TX 79066-2700

SUBSCRIBED AND SWORN TO before me this 4th day of May, 1992

N. GARVIENE RAGSDALE
Notary Public, State of Texas
My Commission Expires 08/17/94

N. Garviene Ragsdale
Notary Public

My Commission Expires: 8/17/94

RECEIVED
STATE CORPORATION COMMISSION
MAY 18 1992

Form CP-4
Revised 05-88

GARDEN CITY "B" NO. 7
API #15-055-20,058-0001
SEC. 5-22S-33W
FINNEY CO. KANSAS

PLUGGING METHOD

1. SET CIBP @3959'
2. CIRC. HOLE W/ 9# MUD
3. SPOT CEMENT PLUG 3,959'-3,887' W/10 SKS. 60/40 POZ.
4. SHOT 4-WAY SQUEEZE PERF. @1200'
5. SET CEMENT RETAINER @1157'
6. SQUEEZE THROUGH RETAINER W/65 SKS. 60/40 POZ.
7. SPOT 5 SKS. 60/40 POZ ON RETAINER
8. SPOT CEMENT PLUG FROM 439'- SURFACE, W/54 SKS. 60/40 POZ.
9. PUMPED 80 SKS. 60/40 POZ DOWN SURFACE CASING.
10. CUT OFF CASING 3' BELOW GROUND AND CAPPED.

15-055-20058-0001

GARDEN CITY "B" #7

ABANDONMENT PROCEDURE

1. Set CIBP @ 4250', w/ 5 sx. cement on top.
2. Displace wellbore w/ 9# drilling mud. (165 bbls.)
3. Shoot 4-way shot @ 1200' and squeeze w/80 sx. cement.
4. Spot a plug from 440' to 175'. (50 sx.)
5. Spot a plug from 50' to surface. (10 sx.)
6. Pump 80 sx. down annulus between 9 5/8" and 7" casing.
7. Cut casing 3' below surface and cap.

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FORM PO-814 SHEET 2 (5-88) 10M

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		SPD. 12-19-71 Set & Cmtd. 412' (13 jts) 36# & 32#, J-55 9-5/8" csg. @410' w/450 sx. 50/50 Pozmix w/3% $CaCL_2$, Circ. 22 sx to pit. Drld. to 4732' CORE #1 4705-4744' 4705-15' HRD Gr. Dense-Li, No Show 4715-20½' White to Br. Li, Bleeding Oil 4720½-38' HRD GR. Dense Li, No Show 4738-40' WH Oolitic Li., Bleeding Oil 4740-44' Gr. To Br. HRD Dense LI. No Show Drld to 4800'. Ran Ind. Elec. Log FR 411-4800', Compensated Density Log 3300-4800' T. O. P. S. St. Louis 4722' Set & Cmtd. 4804', (156 Jts) 7" Csg. @ 4799' w/DV Tool @2818', Cmtd. Thru Shoe w/100 Sx 50/50 Pozmix w/10% Salt, Drlg DV Tool @2818'. Ran GR Corr. Log, Perf St. Louis 4722-28', 4742-52' w/2 Jets per foot. Acidized Perfs 4722-28', 4742-52', w/3000 gals 15% Reg Acid in 2 Stages using 16 Balls each. SWB. 3 BO & 23 BLW & 36 BSW in 9 Hrs. Ran TBG, Rods & Pump. Complete 2-3-72 Oil TD 4800' PB 4766' Pumping 10 BO & 53 BSW PD fr St.Louis Perfs 4722-28' 4742-52', Top St.Louis 4722', Gvty. 29.2 @ 60°F, ALLOWABLE 10 BOPD.

WELL Garden City "B" #7 FIELD _____ AREA _____

15.055.20058-0000

Welex

INDUCTION • ELECTRIC LOG

COMPANY TEXACO, INC.

WELL GARDEN CITY "B" #7

FIELD DAMME

COUNTY FINNEY STATE KANSAS

COMPANY / WELL / FIELD / County / State

Location SW-SE

Sec. 8 Twp 23S Rge 33W

Other Services: C-DENE-G

Permanent Datum GL Elev. 2891

Log Measured From KB 7 Ft. Above Perm. Datum

Drilling Measured From KB

Elev.: K.B. 2898 D.F. 2896 G.L. 2891

Date	12-31-21			
Run No.	ONE			
Depth—Driller	4800			
Depth—Welex	4801			
Btm. Log Inter.	4796			
Top Log Inter.	411			
Casing—Driller	9⅝ @ 410	@		@
Casing—Welex	411			
Bit Size	8¾			
Type Fluid in Hole	W.B. MUD CHEMICALS			
Dens. | Visc.	9.6 | 48	|	|	
pH | Fluid Loss	6.8 | 19.2 ml	| ml	| ml	ml
Source of Sample	CIRCULATED			
R_m @ Meas.Temp.	.32 @ 56 °F	@ °F	@ °F	@ °F
R_{mf} @ Meas.Temp.	.16 @ 84 °F	@ °F	@ °F	@ °F
R_{mc} @ Meas.Temp.	.40 @ 80 °F	@ °F	@ °F	@ °F
Source R_{mf} R_{mc}	MEASURED	|	|	|
R_m @ BHT	.21 @ 111 °F	@ °F	@ °F	@ °F
Time Since Circ.	1 HR			
Max. Rec. Temp.	111 °F @ 4778	°F @	°F @	°F @
Equip. | Location	8479 | LIB	|	|	|
Recorded By	LOHRDING - GARZA			
Witnessed By	MR MORMAN			

CONFIDENTIAL

Fold Here

Service Ticket No. WL 45677 Remarks: