

To: 1 090361
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-22 API NUMBER 15-055-20,043-0001

C SE SE, SEC. 5, T. 22 S, R. 33 W/2

660 feet from S section line

660 feet from E section line

Garden City B

Lease Name _____ Well # 6

County Finney

Well Total Depth 4800 156' feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 9 5/8 feet 449

TECHNICIAN'S PLUGGING REPORT

Operator License # 4742

Operator: Texaco E&P, Inc.

Name & Address P.O. Box 2700

Pampa, TX 79066-2700

Abandoned Oil Well ☒ Gas Well ☐ Input Well ☐ SWD Well ☐ D&A ☐

Other well as hereinafter indicated _____

Plugging Contractor Texaco

License Number 4742

Address P.O. Box 2700, Pampa, TX 79066-2700

Company to plug at: Hour: 10:30 a.m. Day: 22 Month: 11 Year: 19 93

Plugging proposal received from Ohlson

(company name) Texaco (phone) 806-669-8450

were: 7" at 4799' w/125 sx cement, CIBP 4579', Perfs at 4638-44, 4714-22, 4738-44'

DV tool at 2782' w/100 sx cement

1st plug set CIBP at 4588' with 2 sx cement on top,

2nd plug load hole with mud and perforate at 1100'. Pump in 279 sx cement,

3rd plug pump 50 sx cement down backside.

Plugging Proposal Received by Steve Middleton

(TECHNICIAN)

Plugging Operations attended by Agent?: All ☒ Part ☐ None ☐

Operations Completed: Hour: 4:30 p.m. Day: 22 Month: 11 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4588' with 2 sx cement on top,

2nd plug loaded hole with mud and perforated at 1100'. Pumped in 279 sx cement. Maximum pressure 650 psi and shut in 225 psi.

3rd plug hooked onto backside and pumped in 50 sx cement. Maximum pressure 500 psi and shut in 250 psi.

RECEIVED
STATE CORPORATION COMMISSION

NOV 24 1993

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. No casing recovery.

INVOICED (If additional description is necessary, use BACK of this form)

I (did / XXXXX) observe this plugging.

DATE 12-9-93

INV. NO. 39431

Signed _____
(TECHNICIAN)