STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit Mail or Deliver Report to:
Conservation Division
State Company ties Compained

WELL PLUGGING RECORD

P. O. Box 17027 Wichita, Kansas 67217 NORTH					Twp. 22 Rge SL 990'		
- HONEN	Lease Owner	Kewanee	: Oil Co.				
	Leaso Name		Red				
	Office Address	Box 360	Hoisin	gton, Kan	sas		
	Character of We						
	Date well comp!						_19
	Application for p						
	Application for p Plugging commen	lugging approv	ed	6.2.7	<u> </u>		_19
	Plugging comments Plugging completes	nced	······································	6 12	4		19
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	steason tot aname	comment of well	or producing	2 101111			
	If a producing w	ell is abandone	d. date of la	st production_			19
<u></u>	Was permission			_			
Locate well correctly on above Section Plat	menced?						
e of Conservation Agent who supe	ervised plugging of this	well		Edgar I	Eves		
ucing formation	De	pth to top	Botton	<u> </u>	. Total Depth o	f Well 470	00' Fe
w depth and thickness of all water	, oil and gas formations	•					
IL, GAS OR WATER RECORI	ne					CASING RE	ממטי
IL, CAS OR WATER RECORD	 					CASING RE	COAD
PORMATION	CONTENT	FROM	TO	BIZE	PUT IN	PULLED	
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				8 5/8"	559'.		
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HEWANEE OIL COMPANY

WELL RECORD: Red Well No. 2

Elevation: 2521 Cement Marker (C.M. 3.00 above top of 8-5/8" Casing Collar).

Located: 990' from the South line and 990' from the West line of the NE/L Section 22, T-22-S, R-25-W, Hodgemen County, Kansas.

Contractors: Graham-Michaelie Drilling Company.

K & A Drilling Company.

STATE CORPORATION COMMISSION

JAN 3 1 1974

Drilling Commenced: March 14, 1959.

Drilling Completed: April 2, 1959.

CONSERVATION DIVISION Wichita, Kansas

Completion Date: April 16, 1959.

Total Depth: 4700' Cement Marker Flug Back Total Depth: 4670' C.M.

Initial Production: Swabbed 37.04 BF, 37.5% water in 2-1/2 hrs. Shut down 6 hours then swabbed 19.80 BO and no water in 1 hour. Swabbed a total of 128.70 BO and 89.26 BW in 11 hours (includes 19.80 BO produced in 1 hour above).

Treating Record: Acidized perfs. h655-h659 w/ 250 gal mud acid. Acidized perfs. h600-h608 & h612-h617' w/ 750 gal. mud acid.

Perforating Record: Perforated 4600-4608, 4612-4617 & 4655-4655-4659 with 4 shots per foot by PGAC.

Sample Tops - C. M. Measurement

Hoebner	3904	(-1383)
Toronto	3921	(-1400)
Douglas	3942	(-1421)
Lansing-Kansas City	3951	(-1430)
Base Kansas City	1,360	(-1839)
Marmaton	1138h	(-1863)
Cherokee	4492	(-1971)
Conglomerate	1587	(-2066)
Mississippi	4600	(-2079)
Total Depth	1700	(-2179)

Schlumberger Log Tops - C. M. Measurement

Heebner	390L	(-1383)
Toronto	3920	(-1399)
Douglas	3942	(-1421)
Lensing-Kenses City	3950	(-1429)
Base Kansas City	h360	(-1839)
Marmaton	4384	(-1863)
Cherokee	4492	(-1971)
Conglomerate	4582	(-2061)
Mississippi	4596	(-2075)
Total Dauth	1701	(-2180)

Casing Record

8-5/8" O.D. Casing (18 joints) set at 558.96' C.M. and comented with 350 sacks pozmix with 1/4# flocele per sack and 2% Calcium Chloride. Coment Circulated.

5-1/2" O.D. Casing (1h2 joints) set at 4690.62° C.M. and comented with 125 sacks posmix with 1/4# flocele per sack.

2-3/8" O.D. Tubing (152 joints) set at 4673.37° C.M. with top of perforations at 4640.90° C.M.