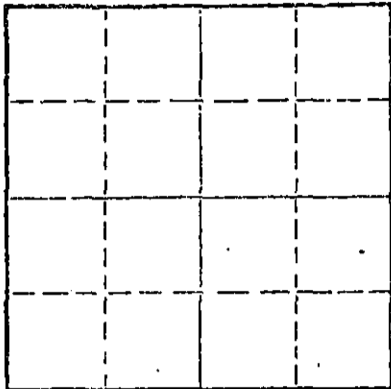


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Hodgeman County, Sec. 22 Twp. 22 Rge. 25 (E) (W) X  
 Location as "NE/CNW/SW" or footage from lines 330' N. 982' WL NE/4  
 Lease Owner Kewanee Oil Co.  
 Lease Name Red Well No. #1  
 Office Address Box 360 Hoisington, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole)  
 Date well completed 19  
 Application for plugging filed 19  
 Application for plugging approved 19  
 Plugging commenced 5-29-74 19  
 Plugging completed 6-12-74 19  
 Reason for abandonment of well or producing formation  
 If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced?



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Edgar J. Eves  
 Producing formation Depth to top Bottom Total Depth of Well 4700' Feet  
 Show depth and thickness of all water, oil and gas formations.

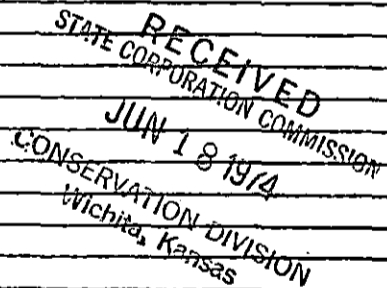
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	4690'	2432.55'
				8 5/8"	551'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 4560'. Mixed and ran 5 sacks cement thru dump bailer.  
 Pump 5 sacks gel - 35 sacks cement - 5 sacks gel. Release plug and plug with 30 sacks cement - 5 sacks gel and 10 sacks cement to base of cellar.

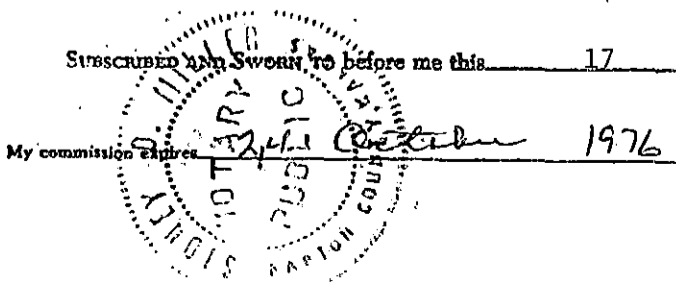


Name of Plugging Contractor Southwest Casing Pulling Co.  
 Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton ss.  
 Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. C. Spencer  
 Box 364 Great Bend, Kansas (Address)

Subscribed and sworn to before me this 17 day of June, 1974



Sidney D. Miller  
 Notary Public.

Kewanee Oil Company

WELL RECORD: Red Well No. 1 Elevation: 2519' Cement Marker  
(C.M. 3.00' above top of 8-5/8"  
Casing Collar.)

Located: 330' from the North line and 982' from the West line  
NE/4, Section 22, T-22-S, R-25-W, Hodgeman County, Kansas.

Contractors: Graham-Michaels Drilling Company.  
K & A Drilling Company.

Drilling Commenced: January 24, 1958.

Drilling Completed: February 5, 1958.

Completion Date: February 12, 1958.

Total Depth: 4703' C.M. Plug Back Total Depth: 4657.5' C.M.

Initial Production: On 2-12-58 swabbed 236.06 BO in 8 hours through  
perforations 4655'-4657' after 250 gals. Mud-Sol.  
On 2-12-58 swabbed 96.28 BO in 3 hours through  
perforations 4634'-4637' after 250 gals. Mud-Sol.  
On 2-13-58 and 2-14-58 after treating perforations  
4604'-4610' with 250 gals. Mud-Sol swabbed 150.66  
BO in 14 hours from all three zones.

Treating Record: Acidized perforations 4655'-4657' w/250 gals. Mud-Sol.  
Acidized perforations 4634'-4637' w/250 gals. Mud-Sol.  
Acidized perforations 4604'-4610' w/250 gals. Mud-Sol.

Perforating Record: Perforated 4604'-4610'; 4634'-4637' and 4655'-4657'  
with four 1/2" holes per foot.

Sample Tops - C. M. Measurement

Heebner	3902	(-1383)
Toronto	3917	(-1398)
Douglas	3939	(-1420)
Lansing-Kansas City	3952	(-1433)
Base Kansas City	4348	(-1829)
Marmaton	4372	(-1853)
Conglomerate	4586	(-2067)
Mississippi	4598	(-2079)
Total Depth (Driller)	4700	(-2181)

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 31 1974  
CONSERVATION DIVISION  
Wichita, Kansas

Well Radiation Guard Log Tops - C. M. Measurement

Heebner	3902	(-1383)
Toronto	3919	(-1400)
Douglas	3941	(-1422)
Lansing-Kansas City	3952	(-1433)
Base Kansas City	4360	(-1841)
Marmaton	4380	(-1861)
Conglomerate	4583	(-2064)
Mississippi	4603	(-2084)
Total Depth (Log)	4703	(-2184)

8-5/8" O.D. Casing (18 joints) set at 551.15' C.M. and cemented with  
325 sacks pozmix with 1/4# flocele per sack and 1% CaCl. Cement  
circulated.

5-1/2" O.D. Casing (134 joints) set at 4690.31' C.M. and cemented  
with 125 sacks pozmix with 1/4# flocele per sack.

2-3/8" O.D. Tubing (150 joints) set at 4652.68' C.M. with perforations  
4613.16' to 4610.01' C.M.