

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Hodgeman

County. Sec. 22 Twp. 22S Rge. 25W (E) (W)

Location as "NE/CNW/SW" or footage from lines 330 SE & 990 EL NE/4

Lease Owner Kewanee Oil Company

Lease Name Red Well No. 3

Office Address Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 3, 1960

Application for plugging filed April 3, 1960

Application for plugging approved Verbal 4-3-60 April 4, 1960

Plugging commenced April 3, 1960

Plugging completed April 3, 1960

Reason for abandonment of well or producing formation Dry Hole

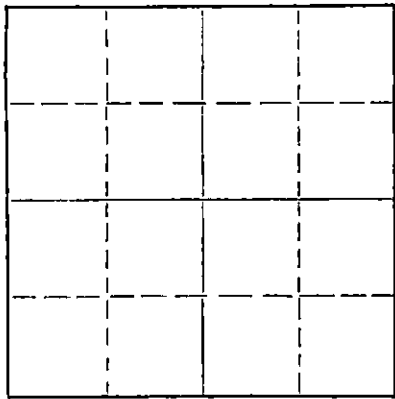
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot, St. John, Kansas

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4695 Feet

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3960		8-5/8"	111'	None
Base Kansas City	"	4369				
Marmaton	"	4396				
Cherokee	"	4502				
Conglomerate	"	4585				
Mississippi	"	4608	4695			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with mud from 4695' to 100'.
Set Halliburton plug at 100', dumped 1/4 sack hulls and 20 sacks cement.
Filled hole with mud to 35'.
Set Halliburton plug at 35', dumped 1/4 sack hulls and filled casing with cement to cellar.
Well plugged and abandoned at 5:00 P.M. 4-3-60.

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STATE CORPORATION COMMISSION
APR 14 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Capitt Drilling Company

Address 814 Union Center, Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Peter Blanda (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Peter Blanda

Box 360, Hoisington, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of April, 1960

Ernest W. Fuller
Notary Public.

My commission expires September 21, 1961



KEMANEE OIL COMPANY

West Kansas District

Hallet Pool

Well Record & Sandology: Red No. 3.

**Location: 330' PBL & 990' PBL of NE/4, Section 22,
T-22-S, R-25-W, Hodgeman County, Kansas.**

**Elevation: 2520' Cement Marker (C.M. 3.00' above top
of 8-5/8" casing collar).**

Drilling Commenced: March 18, 1960.

Drilling Completed: April 2, 1960.

Completion Date: April 3, 1960.

Total Depth: 4695' C.M.

Perforation Records: None.

Treating Records: None.

Initial Production: Dry Hole.

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STATE DEPARTMENT OF
CONSERVATION COMMISSION

APR 14 1960

CONSERVATION DIVISION
Wichita, Kansas

FORMATION TOPS

	<u>Log Tops</u>	<u>Sample Tops</u>
Hebner	3914 -1394	3916 -1396
Toronto	3927 -1407	3933 -1413
Douglas	3950 -1430	3955 -1435
Lansing	3960 -1440	3965 -1445
Base Kansas City	4369 -1849	4371 -1851
Marmaton	4396 -1876	4396 -1876
Cherokee	4502 -1982	4506 -1986
Conglomerate	4585 -2065	4588 -2068
Mississippi	4608 -2088	4606 -2086
Spargen Warsaw	4658 -2148	4671 -2151

Casing Record

Ran 108.03' of 8-5/8" casing and set at 111.03' C.M.
Cemented with 175 sacks pozzol, 1/4" floccs per sack
and 2% Calcium Chloride. Cement circulated to surface.

Formation Record

0 - 113	Shale, lime & shells
113 - 555	Shale & shells
555 - 1150	Shale
1150 - 1950	Shale & shells
1950 - 2400	Shale & lime.
2400 - 2520	Lime w/ shale streaks
2520 - 3280	Lime
3280 - 3535	Shale & lime
3535 - 3635	Lime w/ shale streaks
3635 - 4513	Lime
4513 - 4553	Lime & shale
4553 - 4605	Lime
4605 - 4610	Lime & chert
4610 - 4695	Lime - Rotary Total Depth