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DEC 30 1987 15-185-60010-0001

API NUMBER 15-N/A

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

N 1/2 NE SW, SEC. 3, T 24 S, R 15 W/E

1980 2310 feet from S section line

2970 3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5025

Lease Name Nagel Well # 1

Operator: Tomlinson Oil Company

County Stafford 133.22

Name & Address Box 1588

Well Total Depth 4099 feet

Great Bend, KS 67530

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 243

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 9 a.m. Day: 16 Month: 12 Year: 1986

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4097' PBD 4062' Perfs at 3014-4000'

1st plug pump through tubing cement from 4062-3700', gel from 3700-3100', cement from 3100-2950', gel from 2950'-1000', cement from 1000' to 0'. Cement down backside to 1000'.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 9:45 a.m. Day: 30 Month: 12 Year: 1986

ACTUAL PLUGGING REPORT 1st plug pumped 160 sx common cement and 2 sx hulls. Stopped plug at 2500'. 2000 pounds pressure. Bud Metz saw on 12-16-86.

2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 500 psi and shut in 100 psi. Steve Durrant saw. (12/30/86)

JAN 5 1987

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2100' of 5 1/2" casing. (If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE 1-6-87

INV. NO. 15804 12-30