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8-28

API NUMBER 15- 083-20,879-0000

STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

C NW NW, SEC. 20, T 22 S, R 21 W/E

4620 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Mooney P Well # 1

Operator: Ritchie Exploration, Inc.

County Hodgeman 144.07

Name & Address 125 N. Market, Ste. 1000

Well Total Depth 4433 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 371

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allied Cementing License Number \_\_\_\_\_

Address \_\_\_\_\_

Company to plug at: Hour: 9 a.m. Day: 28 Month: 8 Year: 19 95

Plugging proposal received from Bennie Dills

(company name) Ritchie Exploration, Inc. (phone) 316-793-2525

Work: 5 1/2" at 4429' w/550 sx cement, DV at 1347' w/400 sx cement, TOC 350', Open hole 4429-33'  
1st plug pump 3 sx hulls and fill 5 1/2" casing with cement.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 30 1995 8-30-95

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part  None \_\_\_\_\_

Operations Completed: Hour: 11:30 a.m. Day: 28 Month: 8 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug pumped 3 sx hulls and 325 sx cement down 5 1/2" casing.

Maximum pressure 2500 psi and shut in 1800 psi.

Pressured backside to 1500#.

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
Observe this plugging.

DATE 9-7-95

Signed [Signature] (TECHNICIAN)

INV. NO. 43422