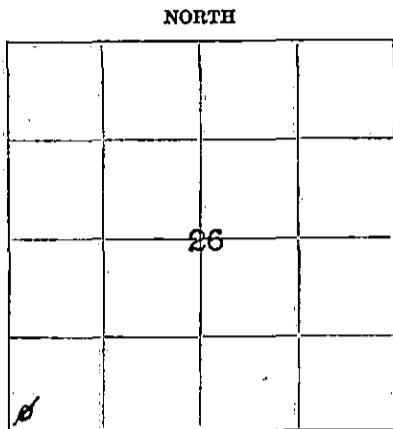


WELL PLUGGING RECORD
OR 15-009-15031-0000
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

Barton County. Sec. 26 Twp. 16 Rge. 11 ~~EX~~ (W)



Locate well correctly on above
640 A. Plat

Lease Name Leo Kraft
Lease Owner Wolf Creek Oil Company
Office Address 306 Fourth National Bank Bldg.,
Character of Well (Oil, Gas or Dry) dry Total Depth of Well 3420 Feet
Date, well, completed May 2nd 1935
Application for plugging and log of well filed May 2nd 1935
Application for plugging approved May 3rd 1935
Plugging Commenced May 3rd 1935
Plugging Completed May 8th 1935
Reason for abandonment of well or producing formation Salt and sulphur water in silicious
If a producing well is abandoned, date of last production X X X X X X 1935
Was permission obtained from the Conservation Commission or its agents before plugging was commenced? yes.

Name of Conservation Officer who supervised plugging of this well Theo Morgan
Producing formation Silicious Depth to top 3396 Bottom 3420
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand red	HPW	285	290	15 1/2"	480	480
" water	"	480	485	12 1/2"	758	758
Silicious lime	"	3300	3320	10 8 1/4"	2072 3095	2072 3095
Silicious Lime	Oil	3296	3300	6 5/8"	3385	3385

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 480 feet to 420 feet for each plug set.

The hole was filled with heavy mud from the bottom of the hole, 3420 ft. up to where the 6 5/8 casing was set at 3385. Then removed the 6 5/8 and filled the hole with mud up to where the 8 1/4 was set. Removed the 8 1/4 and filled the hole with mud up to where the 10" was set. Removed 10". Filled with mud to where the 12 1/2" was set at 758. Removed 12 1/2" and filled hole with mud to where 15 1/2" was set, at 480. Removed 15 1/2" and cemented from 480 to 420 and filled with mud up to the top of the hole.

Handwritten: 2640
05-15-35

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? NO If so describe.....
Correspondence regarding this well should be addressed to O. E. Sutter - Pres. Wolf Creek Oil Co.
Address 306 Fourth National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
O. E. Sutter (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Wichita, Kansas (Address)

Subscribed AND Sworn to before me this 15 day of May, 1935.

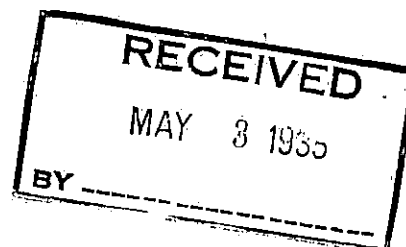
My commission expires June 17, 1938 Wilma M. Ballard Notary Public.

THE WOLF CREEK OIL COMPANY

OIL AND GAS PRODUCERS

WICHITA, KANSAS

May 2, 1935



Mr. T. A. Morgan
State Umpire
Bitting Building
Wichita, Kansas

Dear Sir:

As per your request, I am herewith giving you data on the plugging of a dry hole which we drilled on the Kraft land which is located in the Southwest corner of the Southwest Quarter of Section 26 - Township 16 S, Range 11 West, Barton County, Kansas.

You have attached hereto, a certified copy of log of this well which shows a total depth of 3420.


As per your instructions we are filling this hole with heavy mud from the bottom to the top. We are filling the hole from the bottom up to where the 6 5/8 casing was set at 3385 ft. Then removing the 6 5/8 and filling the hole on up to the bottom of the 10" and so on until the hole is entirely filled.

This is in accordance with your instructions which we trust is satisfactory.

Very truly yours,

THE WOLF CREEK OIL COMPANY

By


President

OES/wmb

Kraft #1 SWc 26-16-11W
 Barton County, Kansas
 Spudded 2/23/35

Wolf Creek Oil Company drillers.
 T. D. 3420
 Completed April 30. Shut down for
 orders for abandonment

WATER RECORD

Yellow clay	20	Lime	2230	1 bw at 240 to 250
Yellow clay	40	Shale	2240	5 BW at 275 to 285
Slate blue	105	Lime	2250	Hole full water at 285 to 290
Blue mud	150	Shale	2260	HFW 485
White shale	240	Lime	2270	1 BW 1760 to 1780
Sand	250	Slate & shells	2290	2 BW 1810 to 1825
Red rock	265	Blue shale	2310	2 BW 2755 to 2770
Slate blue	275	Shale & shells	2330	3 BW 2885
Red sand	310	Shale	2350	1 BW 3300 to 3310
Sand	345	Lime	2355	T.D. hole full sulphur water
Redrock	355	Shale	2380	
Slate blue	365	Slate & shells	2425	
Blue shale	425	Lime	2445	Set 15" at 480
Slate blue	440	Shale	2480	Set 12" at 735 - Lowered
Sand	460	Slate	2490	12" to 758
Slate blue	480	Lime	2515	Set 10" at 2072
Sandy shale	490	Lime	2530	Set 8" at 2821 - Lowered
Slate blue	530	Shale	2545	8" to 3000 - Lowered
Red rock	540	Lime	2565	8" to 3095
Red shale	580	Slate	2570	Set 6" to 3385.
Red slate	650	Slate	2570	
Red shale	670	Lime	2580	
Lime	675	Slate & shells	2595	
Red slate	695	Lime	2605	Small show of gas at 1690
Red rock	750	Blue shale	2640	Showing of oil at 3335
Anhydrite lime	765	Lime	2650	Show of oil at 3396
Lime	780	Shale	2655	
Red rock	830	Lime	2695	
Red rock	085	Slate & shells	2710	
Slate	1055	Lime	2750	
Brown slato	1075	Lime sandy	2770	
Shale blue	1155	Lime	2840	
Slate blue	1195	Shale	2845	
Salt & shalo	1205	Lime	2870	
Salt	1425	Shale	2880	
Shale grey	1435	Lime	2980	
Slate & shells	1480	Shale	2985	
Lime	1500	Lime	2995	
Shale blue	1510	Shale	3000	
Lime	1545	Lime	3005	
Slate & shells	1595	Slate	3010	
Lime	1605	Red rock	3015	
Blue shalo	1630	Slate & shells	3025	
Lime	1635	Shale	3058	
Shale & shells	1670	Lime	3070	
Red rock	1690	Shalo & shells	3090	
Lime	1710	Lime soft	3105	
Slate & shells	1725	Lime	3134	
Lime	1745	Shale	3139	
Lime	1760	Lime	3045	
Gray sand soft	1775	Slate & shells	3160	
Lime	1810	Lime	3230	
Lime broken	1825	Slate	3235	
Lime	1835	Lime	3295	
Slate & shells	1845	Shale	3300	
Lime	1865	Lime sandy	3310	
Shale	1875	Lime	3325	
Red rock	1880	Slate	3330	
Lime	1945	Lime	3365	
Shale	1955	Conglomerate	3378	(Questionable on account of drilling 10 ft at one run)
Lime	1970	Lime silicious	3397	
Shale brown	1975	Silicious lime	3415	
Lime	2005	White silicious lime	3420	- T. D.
Lime & shale	2020			
Lime	2035			
Shale	2045			
Lime	2050			
Red rock	2060			
Lime	2085			
Shale	2090			
Lime	2125			
Shale	2135			
Red rock	2145			
Shale blue	2170			
Lime	2175			
Shale & shells	2215			

I hereby certify that this is a true and correct log of
 the Kraft test, drilled in the Southwest Corner of Sec-
 tion 26-16S-11W, Barton County, Kansas

THE WOLF CREEK OIL COMPANY

[Signature]

President

Subscribed and sworn to before me this second day of
 May, 1935

[Signature]

Notary Public

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg, Wichita, Kansas

WOLF CREEK OIL COMPANY.
 Kraft No. 1.

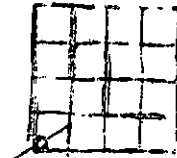
SEC. 26 T. 16 R. 11W.
 SWc SW

Total Depth, 3420.
 Comm. 2-23-35 Comp. 4-30-35
 Shot or Treated.
 Contractor.
 Issued, 5-4-35.

County, Barton.

CASING.

15 1/2" 480' 8 1/4" 2821 lowered to 3000
 12 1/2" 735' lowered to 3095
 lowered to 758 6" 3385'
 10" 2072'



Elevation.

Production, DRY.

Figures Indicate Bottom of Formations.

clay yellow	40	lime	2005	lime	3134
slate blue	105	lime and shale	2020	shale	3139
mud blue	150	lime	2035	lime	3145
shale white	240	shale	2045	slate and shells	3160
sand	250	lime	2050	lime	3230
red rock	265	red rock	2060	slate	3235
slate blue	275	lime	2085	lime	3295
red sand	310	shale	2090	shale	3300
sand	345	lime	2125	lime sdy	3310
red rock	355	shale	2135	lime	3325
slate blue	365	red rock	2145	slate	3330
shale blue	425	shale blue	2170	lime	3365
slate blue	440	lime	2175	conglomerate	3378-
sand	460	shale and shells	2215	(questionable on account of	
slate blue	480	lime	2230	drilling 10 ft at one run)	
sdv shale	490	shale	2240	lime	3397
slate blue	530	lime	2250	siliceous lime	3415
red rock	540	shale	2260	White siliceous lime	3420
shale red	580	lime	2270	Total Depth.	
slate red	650	slate & shells	2290		
shale red	670	shale blue	2310		
lime	675	shale and shells	2330		
slate red	695	shale	2350		
red rock	750	lime	2355		
anhydrite lime	765	shale	2380		
lime	780	slate and shells	2425		
red rock	830	lime	2445		
red rock	985	shale	2480		
slate	1055	slate	2490		
slate brown	1075	lime	2515		
shale blue	1155	lime	2530		
slate blue	1195	shale	2545		
salt and shale	1205	lime	2565		
salt	1425	slate	2570		
shale grey	1435	lime	2580		
slate and shells	1480	slate and shells	2595		
lime	1500	lime	2605		
shale blue	1510	shale blue	2640		
lime	1545	lime	2650		
slate and shells	1595	shale	2655		
lime	1605	lime	2695		
shale blue	1630	slate and shells	2710		
lime	1635	lime	2750		
shale and shells	1670	lime sdy	2770		
red rock	1690	lime	2840		
lime	1710	shale	2845		
slate and shells	1725	lime	2870		
lime	1745	shale	2880		
lime	1760	lime	2980		
sand grey soft	1775	shale	2985		
lime	1810	lime	2995		
lime broken	1825	shale	3000		
lime	1835	lime	3005		
slate and shells	1845	slate	3010		
lime	1865	red rock	3015		
shale	1875	slate and shells	3025		
red rock	1880	shale	3058		
lime	1945	lime	3070		
shale	1955	shale and shells	3090		
lime	1970	lime soft	3105		
shale brown	1975				

WATER RECORD

1 BW at 240-250
 5 BW 275-285
 HFW 285-290
 HFW 485
 1 BW 1760-1780
 2 BW 1810-1825
 2 BW 2755-2770
 3 BW 2885
 1 BW 3300-3310
 T.D. hole full sulphur wtr.
 small show gas at 1690
 showing of oil 3335
 show of oil 3396.

I hereby certify that this is a true and correct copy of the log on the Kraft test, SWc 26-16-11W, Barton County, Kansas
 THE WOLF CREEK OIL COMPANY

By *[Signature]* President

Subscribed and sworn to before me this 6th day of May, 1935

Wilma M. Ballard
 Notary public

My commission expires 6/17/38