. Well No.

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STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	WELL PLUGGING RE BartonCounty. Sec. 26 Tw	
NORTH	Location as "NE/CNW%SW%" or footage from lines SE	
10000	Lease Owner Shields Oil Producers	
i i	Lease Name Kraft	Well
	Office Address Shields Bldg., Russell	. Kansas
	Character of Well (completed as Oil, Gas or Dry Hole)	Dry hole
i	Date well completed	May l
	Application for plugging filed	May l
	Application for plugging approved	May 1
i i	Plugging commenced	May l
	Plugging completed	May l
├	Reason for abandonment of well or producing formation	Dry hole
		<u> </u>

Reason for abandonment of well or producing formation Dry hole If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was yested to the plugging of this well Producing formation. Name of Conservation Agent who supervised plugging of this well Donald Truan Depth to top Bottom Total Depth of Well 3, 390. OIL, GAS OR WATER RECORDS CASING RECO FORMATION Depth to top Bottom Total Depth of Well 3, 390. CASING RECO FORMATION Depth to top Bottom Total Depth of Well 3, 390. CASING RECO FORMATION Depth to top Bottom Total Depth of Well 3, 390. CASING RECO FORMATION Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method in introducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Fill w/heavy mud to 300¹ w/1/4 sax hulls on plug Dump 20 sax coment thru drill-pipe on plug Fill w/heavy mud to 30¹ Set bridging plug @ 300¹ w/1/4 sax hulls on plug Dump 10 sax cement to cellar ONASTOR ONASTOR ONASTOR		Plugging comm	ienced			May 1	19	
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Locate well cerretty on above section first section first section for the foliage of this well Donald Truan Producing formation. Depth to top. Bottom Total Depth of Well 3. 390. CASING RECO FORMATION DEPTH FROM TO SIZE PUT IN PULED OUT 8 5/8" 330' Cmtd. W/ Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method in introducing it into the hole. If coment or other plugs were used, state the character of same and depth placed, from feet for each plug set. Fill w/heavy mud to 300' Set bridging plug @ 300' w/1/4 sax hulls on plug Dump 20. sax coment thru drill pipe on plug Fill w/heavy mud to 30' Set hridging plug @ 30' w/1/4 sax hulls on plug Dump 10 sax cernent to cellar ONUSED: OUT OF THE FORMATION TO SATE THE PLANT OF THE PLANT O					_			
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Producing formation. Depth to top Bottom Total Depth of Well 3, 390 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASINC RECO FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT 8 5/8" 330" Cmtd. w/ Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Fill w/heavy mud to 300' Set bridging plug @ 300' w/1/4 sax hulls on plug Dump 20 sax coment thru drill pipe on plug Fill w/heavy mud to 30' Set hridging plug @ 30' w/1/4 sax hulls on plug Dump 10 sax cement to cellar MAY ONLY 1/95 ONLY	Name of Conservation Agent who super	rvised plugging of thi	is well	Dona	<u>ald Truan</u>			
OIL, GAS OR WATER RECORDS FORMATION	Producing formation	I	Depth to top	Bottom	·	Total Depth o	of Well 3, 390	_Feet
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from—feet for each plug set. Fill w/heavy mud to 300! Set bridging plug @ 300! w/1/4 sax hulls on plug Dump 20 sax cement thru drill pipe on plug Fill w/heavy mud to 30! Set hridging plug @ 30! w/1/4 sax hulls on plug Dump 10 sax cement to cellar	Show depth and thickness of all water,	oil and gas formation	as.					
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C1.1 - 1.1 - T		(If additions	d description is necess	ary, use BACK	of this sheet)			
Name of Plugging Contractor Shields Drilling Co., Inc.								
Address Shields Bldg., Russell, Kansas	Address	Snields	s Blag. Ru	ısseII,	Kansas			
STATE OF Kansas, COUNTY OF Russell, ss.	STATE OF	COI	UNTY OF	Rus	ssell	. 88.		

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature

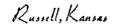
SUBSCRIBED AND SWORN TO before me this_

Notary Public.

PLUGGING

FILE SEC 26 T 16 N/W

BOOK PAGE 35 LINE 41





Shields

WELL LOG

Well Description: SE NW NW Shields Oil Producers Operator: Sec. 26-16S-11W Kraft #1 Well: Commenced: April 23, 1959 Barton County, Kansas Completed: May 1, 1959 Contractor: Shields Drilling Co., Inc. CASING RECORD 1921' RB Elevation: Run Pulled Size Treatment: Cmtd. w/210 sax 8 5/8! 3301 Production: Tops: Heebner 29601 29801 Toronto Brown Lime 3056' Lansing-Kansas City 30721 Sh. Conglomerate 3354' Ch. Conglomerate
... Figures Indicate Bottom of Formations...... 33631

Shale, Shells & Sand	3301	
Shale & Shells	7371	
Anhydrite	7661	
Shale & Shells	1235'	
Shale & Lime	1815'	
Broken Lime	1945'	
Lime & Shale	2125'	
Shale & Shells	25451	
Shale & Lime	27901	
Lime	2905'	
Lime & Shale	3150'	
Lime	3165'	
Lime & Shale	32351	
Lime	3375	•.
Conglomerate	33901	RTD

