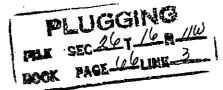
STATE OF KANSAS STATE CORPORATION COMMISSION

"Give All Information Completely Make Required Affidavit Mail or Deliver Report to Conservation Division

15.009-05585-0000

WELL PLUGGING RECORD

State Corporation Con 800 Bitting Building Wichita, Kansas	nmission	Bar	rton	Count	y. Sec. 26	wp. 16 Rge_	(Æ)_ <u>ll</u> _(W)				
NOR	LH .		E/CNW#SW#" The De	or footage fro	m lines $\frac{NE}{r}$	4°SW/4 SE/4					
		Lease Owner The Derby Oil Company Lease Name Homolka Well No. 2									
1 ! [į	Office Address Box 1030, Wichita, Kansas Well No.									
		Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole									
	ļ	Date well completed September 24,									
	1	Application for plugging filed September 25.									
.	0	Application for plugging approved September 25, Plugging commenced September 25,									
i 1	i	Plugging commenced September 25, 19 Plugging completed September 25, 19									
 	——	Reason for abandonment of well or producing formation									
1 i 1	ì										
4	[If a producing well is abandoned, date of last production								
Locate well corre	ctly on above	Was permission menced?		the Conserv	ation Division of	r its agents before	e plugging was com-				
Section Name of Conservation				ren H. H	orner						
Producing formation						Total Depth of W	rell 3397 Feet				
Show depth and thick						2000 2000 01 7.	000				
OIL, GAS OR WA	ATER RECORD	20				C	STNC PECOPD				
				1		C.F	ASING RECORD				
FORMATIC	IN	CONTENT	FROM	то	SIZE Q C /Q	PUT IN	PULLED OUT				
				 	8 5/8	311	None				
				 							
			·-	 							
				 -		<u> </u>					
Mud	to_45'	20 sacks cement									
				<u> </u>	Ru	<u> </u>					
					10-16-54						
						ct ['	1				
_		(If additional	description is nece	Stary, use BACK	of this sheet)						
Name of Plugging Co		<u>adger Driller</u>	s, Inc.								
Address	1	.435 Wilson, G	reat Bend,	Kansas							
			<u> </u>								
JIMIE OF	NSAS Bill K. Hen		···-	SEDGWICK		, S8.					
well, being first duly			(employee of o	owner) or (circle	entification of	the above-described				
above-described well	as filed and that	the same are true ar	nd correct. So l	help me God.	ents, and matter	s nerem contained	1 and the log of the				
				Rich	I do	marka					
			(Signature)	am	<u> </u>	vviijo:					
				Box		ita, Kansas Address)	<u>. </u>				
STEESCRIBED AND	Sworn to before	re me this 14	th day of	00	ctober	•	; ₄				
JOSEPH AND	/ / / / / / / / / / / / / / / / / / /		uay 01_		21-	20.0	_				
1	A	olu a oer	_		SYC	alla	Notary Public.				
My commission expires	August 2	24, 1957	-	•			мошту кивис.				
							•				
				i	PLUGG	ino					
				\	1607	16 11W					



THE DERBY OIL COMPANY

WELL RECORD PRODUCTION DEPARTMENT

	N N		<u> </u>	LEASE_	_		Homolka	a			WEI	L NO. ~ 2	
										~		enrichs	
160		160											
				1650	F	T. FROM	East	LINE_	9	90 '	FT. FROM	south LINE O	
												n _{STATE} Kan	
	766											ber 13, 19 54	
				ELEVATI	ON:	GND. 19	14	ם ד	. 1	916	К. В.	1918	
160		0 160								,		WHICH IS	
						FT. ABC	,-	-				٦,	
			_	TOOLS			MPLETED			то		CONTRACTOR	
Pool:_	Kraft-	-Prusa		ROTARY	+	16/54 9						er Drlg. Co.	
1 001.				CABLE									
		<u> </u>	ı		PR	ODUCTI	ON DA	TA		-		<i>~</i>	
DAT	E	OIL	,	WATE	₹	TY	PE OF TEST	`			REMA	RKS	
		ļ	<u> </u>					1	<u>. </u>				
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				<u> </u>						<u> </u>	-	<u> </u>	
			i	CAS	ING	AND T	IDING	DECC		<u> </u>			
SIZE HOLE	DEPTH	CASING) WT.	THOS.		AND TU	т——	REC	JRL	CEMENT			
DRILLED	<u> </u>	SIZE		<u> </u>	 	EW, USED	POINT	SACKS	_	YPE	ESTIMATED TOP	 	
121 111	311	8 5/8	2 4# _	8 rd	New,	J-55,ss		200	Por	tland	Surface	800#C.C.,Glob	
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_	SCR	ATCHER	s		•	CENT	RALIZERS	5			FLOAT E	DUIPMENT	
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					1	PLUC	GING	,,,,,			U ,	12 2 M	
	_					SEC 2	97/6 B	3	\	~13E/	Live Tyce Co.	copies	
					100	PLUC SEC 20	CUME.		1	-	£ 50 m.	<u> </u>	
	.		 								<u>-</u>		
			_										

WELL LOG-(CONTINUED)

FORMATION	PROM	то	NO. OF FEET	FORMATION	FROM	то	NO. OF FEET
Surface Soil	0	25	25				
	25	120	95		•		
Postrock & Shale Shale	120	338	218				
Shale & Sand	338	520	182		•	ı	
Pod hod	520	720	200	1			
Anhydrite	720	755	35	·	•		
Shale & Shells	755	1020	265	<u>.</u>			
Shale & Lime	1020	1400	380	Ì		r.	
Lime & Shale	1400	1850	450	, ' C			
Lime	1850	1948	98			,	1
Lime & Shale	1948	2852	904	·			
Lime	2852	2980	128	, ·	•	٠.	
Lime & Shale	2980	3068	88	,	/		[
Lime	3068	3160	92	•	•		
Lime & Shale	3160	3171	11				
Lime	3171	3372	201	, , ,	. 7		
Conglomerate	3372	3391	19		,	' ' '	
Arbuckle	3391	3397	~6				
		5571	. `				
Rotary Total Depth	3397		'			Ì	
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GEOLOGICAL DATA

FORMATION	тор	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heebner	2955	-1037	
Brown Lime	3057	-113 9	
Lansing	3070	<i>-</i> 1152	<u> </u>
Conglomerate	3364	-1446	
Arbuckle	3391	-1473	
RTD	3397	-1479	
			in the state of th
	<u> </u>		
			1

WELL RECORD-(CONTINUED)

	,					WELL NO.	2 -	
	••			LEASE	Hom	olka		
			DRILL	. STEM TESTS	1	-		
FORMATION TESTED	FROM	то	TIME OPEN	RESULTS (BLOW, RE	COVEREY, BHP, F	P)	,
Lansing	3148	31.60	45"	Good blow 45", rec.	60' (OCM plus 60	O'O&WCM,	BHP
				555#•				
	•		<u>.</u>					
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· · · · · · · · · · · · · · · · · · ·	<u></u>	<u>!</u>	SUF	RVEYS (LOGS)				
' TY	(PE			COMPANY	,		DATE	
1	,					:	· · · · · · · · · · · · · · · · · · ·	
					·· · · · ·			
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•			<u> </u>				1 -	
			COMPI	FTION RECORD	-	1 .:- +		``

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WELL RECORD - (CONTINUED)

		٠, ٠, ١		ACĮDIZIN	G RECC	RD		<u> </u>			
DATE											
QUANTITY (GALS	i.)	r		·· <u>·</u> · ,							
MAX. TUB, PR.							*				
MAX. CAS'G PR.) ; -	٠ ٦ '	•	٠., 'ܕ' ٠٠٠	- 6	- F	,,,	, 7			
BLANKET					• , 5	ŧ		h. 4			
HOURS						_					
METHOD							,				
				<u>-</u>	•		,				
								-			
								<u> </u>			
OIL BEFORE) F	,					
OIL AFTER				*			- 1	,			
WATER BEFORE											
WATER AFTER							. 1				
DONE BY	·			· •							
D	EFLECTIO	N			PL	UGGII	NG RECORD	,			
DEPTH	ANGLE	V. CORF	₹.	START September 25, 19 54 FINISH September 25, 19 54 GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED.							
				GIVE RECORD O	F PLUGS DRIV EFT IN HOLE.	EN, CEME		ND HOW PLACED,			
5001	1/20						" "				
1000'	· 1/40			Mud	to 3001'						
1500′	00			'Plug	@ 3001'	w/20	sax cement				
20001	1/40			Mud	to 45'		•				
25001	00	OO Plug @ 45' w/14 sacks cement						т. т. ф			
3000'	10										
				311	- 8 5/8	" surf	ace essing left	in hole			

ADDITIONAL INFORMATION & RECOMMENDATIONS