

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-009-20,881

LEASE NAME Krier <sup>0000</sup>

WELL NUMBER #1

SPOT LOCATION NW SE/NE

SEC. 26 TWP. 16 RGE. 11 (E or W)

COUNTY Barton

Date Well Completed 3-13-75

Plugging Commenced 7-31-84

Plugging Completed 7-31-84

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Chief Drilling Co., Inc.

ADDRESS 905 Century Plaza

PHONE #(316) 262-3791 OPERATORS LICENSE NO. 5886

Character of Well oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filed? No If not, is well log attached? yes

Producing formation Arbuckle Depth to top 3363 bottom DNP T.D. 3374

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Arbuckle</u>	<u>oil</u>	<u>3363</u>	<u>3374</u>	<u>4 1/2</u>	<u>3367</u>	<u>none</u>
				<u>8 5/8</u>	<u>359</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Spotted 25 sxs on bottom then 2 sxs hulls then 3 sxs hulls mixed with 125 sxs cement, filled to surface spotted 20 sxs cement between 4 1/2" and 8 5/8".

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Chief Drilling Co., Inc. License No. 5886

Address 905 Century Plaza Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Barton, ss.

F. W. Shelton, Jr., Vice President (employee of operator) or ~~competent~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) F. W. Shelton, Jr.  
(Address) 905 Century Plaza  
Wichita, Ks. 67202

SEP 04 10 09 AM  
09-04-84  
CONSERVATION DIVISION  
Wichita, Kansas  
SUBSCRIBED AND SWORN TO before me this 30 day of August, 19 84

Cecilia Y. King  
Notary Public

My Commission expires: 6-08-85

**KANSAS DRILLERS LOG**

S. 26 T. 16 R. 11 <sup>N</sup>/<sub>W</sub>

API No. 15 — 009 — 20,881  
County Number

Loc. NW SE NE

County Barton

Operator  
**Chief Drilling Co., Inc.**

Address **905 Century Plaza Wichita, Kansas 67202**

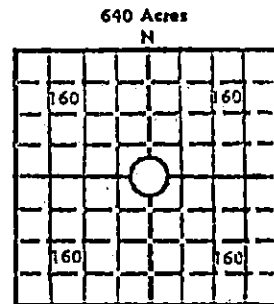
Well No. #1 Lease Name Krier

Footage Location  
990 feet from XX (S) line 990 feet from (E) XX line

Principal Contractor B & B Drilling, Inc. Geologist Harlan Dixon

Spud Date 3/6/75 Total Depth 3374' P.B.T.D.

Date Completed 3/13/75 Oil Purchaser Koch



Elev.: Gr. 1893

DF 1896 KB 1895

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	28#	359'	Common	265	3% calcium chlor 2% gel
		4 1/2"	9 1/2#	3367'	Common	125	salt saturated

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3364'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION

**INITIAL PRODUCTION**

JUL 18 1984

Date of first production 3/30/75 Producing method (flowing, pumping, gas lift, etc.) Pumping

CONSERVATION DIVISION

RATE OF PRODUCTION PER 24 HOURS  
 Oil 96 bbls. Gas          MCF Water          bbls. CFPB

Disposition of gas (vented, used on lease or sold) None Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Krier Oil Well

S 26 T 16 R 11 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>FORMATION TOPS</b>				
DST # 1 Open 30" Shut 30" Open 30" Shut 30" Strong Blow Gas to surface in 15" Rec. 180' thin gassy mud IBHP: 1045# FBHP: 1022# FP: 52-155#	3026	3080	Anhydrite	703 + 1196
			Base Anhy.	731 + 1168
			Queen Hill	2839 - 940
			Heebner	2922 - 1023
			Toronto	2941 - 1042
			Douglas	2954 - 1055
			Br. Lime	3022 - 1123
			Lansing	3042 - 1143
			Arbuckle	3363 - 1464
			T. D.	3374 - 1475
DST #2 Open 30" Shut 30" Open 60" Shut 30" Weak blow throughout Rec. 190' muddy water/few specks oil IBHP: 755# FBHP: 710# FP: 55-105#	3080	3146		
DST #3 Open 30" Shut 30" Open 30" Shut 30" Fair blow Rec. 1' free oil 20' OCM IBHP: 1120# FBHP: 1111# FP: 33-50#	3363	3369		
DST #4 3368-3374 Open 30" Shut 30" Open 60" Shut 30" Strong Blow Throughout Rec. 1150' clean oil (40°) IBHP: 1085# FBHP: 1030# FP: 28-455#	3368	3374		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jeri Robinson*  
Signature  
Vice-President  
Title  
March 31, 1975  
Date