

EFFECTIVE DATE: 9-29-92

State of Kansas

COT

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 - 30 - 92 175' NE of SW - SW Sec 21 Twp 30 S. Rg 9 East

OPERATOR: License # 5123 Pickrell Drilling Co., Inc. Address: 110 N. Market, Suite 205 Wichita, KS 67202 Contact Person: Larry J. Richardson Phone: 316-262-8427

802 feet from South / North line of Section 852 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Kingman Lease Name: Lauterbach Well #: 1 "B" Field Name: Spivey-Grabs-Basil Is this a Prorated/Spaced Field? X yes no Target Formation(s): Mississippian Nearest lease or unit boundary: 802 Ground Surface Elevation: 1632 foot MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 140 Depth to bottom of usable water: 180 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required: N/A Projected Total Depth: 4400' Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond X other

CONTRACTOR: License #: 5123 Pickrell Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary X Gas Storage X Pool Ext Air Rotary DWVO Disposal Wildcat Cable Seismic # of Holes Other

If DWVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location

AFFIDAVIT

Proration Combo (C-5019)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-24-92 Signature of Operator or Agent: Larry J. Richardson Title: Geologist

FOR KCC USE: API # 15-155-21216 COT 8-31-92 #15-095-21167 Conductor pipe required None feet Minimum surface pipe required 200' feet per Alt. OX Approved by: C.B. 8-28-92 This authorization expires: 2-28-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

COT 9/1/92 #15-095-21667

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

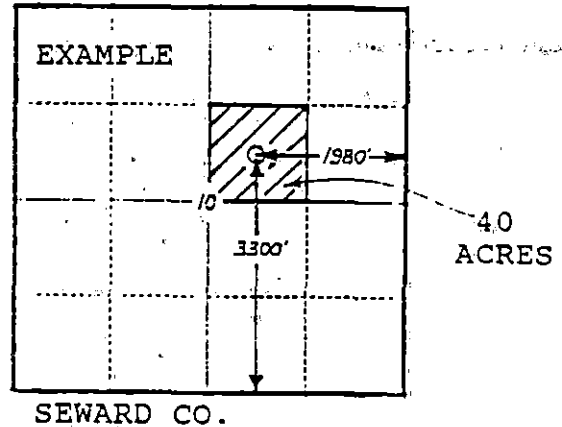
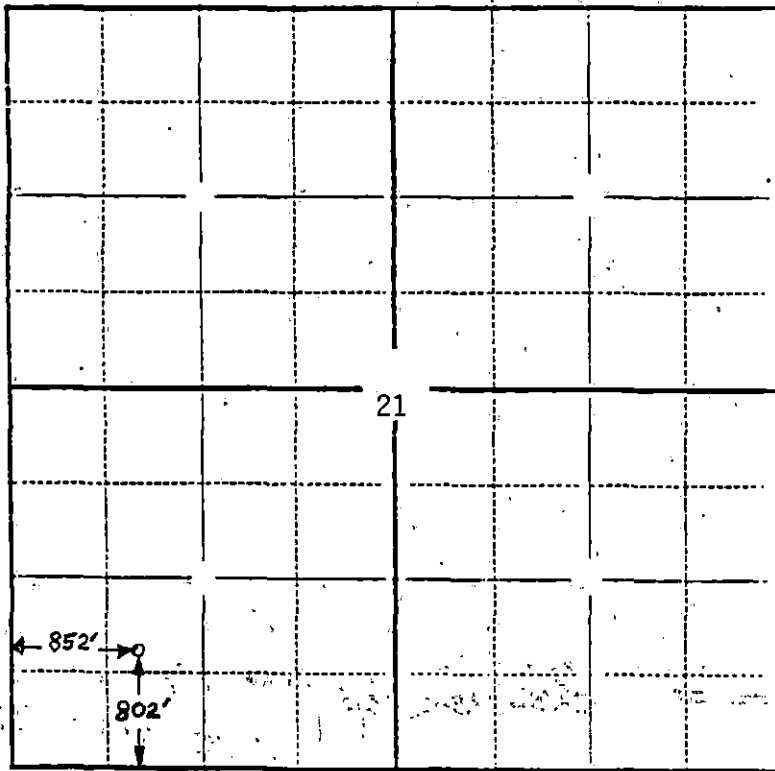
API NO. 15- _____
OPERATOR Pickrell Drilling Co. Inc. LOCATION OF WELL: COUNTY Kingman
LEASE Lauterbach "B" 802 feet from South/~~North~~ line of section
WELL NUMBER 1 852 feet from ~~East~~/West line of section
FIELD Spivey-Grabs-Basil SECTION 21 TWP 30S RG 9W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE SW - SW - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-29-92

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 2
SGA? Yes No

Expected Spud Date 8 - 30 - 92 175' NE of SW - SW Sec 21 Twp 30 S Rg 9 East X West

OPERATOR: License # 5123
Name: Pickrell Drilling Co, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, KS, 67202
Contact Person: Larry J. Richardson
Phone: 316-262-8427

802 feet from South / North line of Section
352 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kingman

Lease Name: Lauterbach Well #: 1 "B"
Field Name: Spivey-Grabs-Basil

Is this a Prorated/Spaced Field? X yes no

CONTRACTOR: License #: 5123
Name: Pickrell Drilling Co, Inc.

Target Formation(s): Mississippian
Nearest lease or unit boundary: 802
Ground Surface Elevation: 1632 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
X Gas Storage X Pool Ext Air Rotary
... OWWO Disposal Wildcat Cable
... Seismic; # of Holes Other
... Other

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 140
Depth to bottom of usable water: 180

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200'±

Length of Conductor pipe required: N/A
Projected Total Depth: 4400'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT Proration Combo (C-5019)

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It is agreed that the following minimum requirements will be met:

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8-24-92 Signature of Operator or Agent: Larry J. Richardson Title: Geologist

FOR KCC USE:
API # 15- 155-21216
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. (X)
Approved by: C.B. 8-28-92
This authorization expires: 2-28-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

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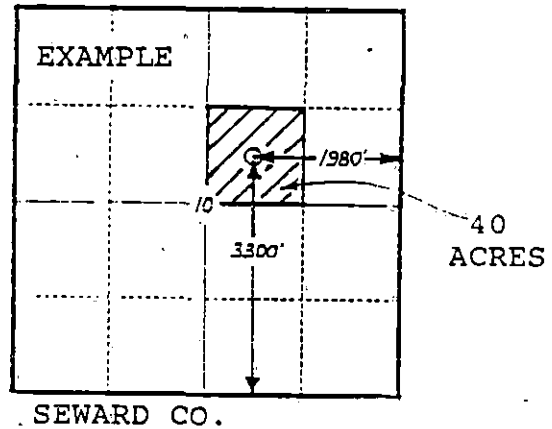
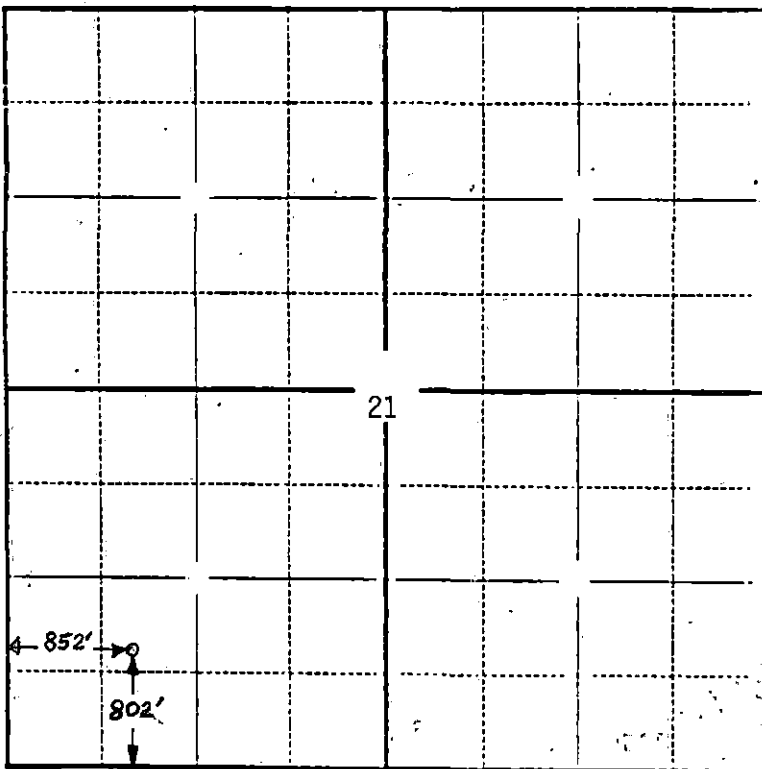
API NO. 15- _____
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