FOR KCC USE:	· ·	FORM C-1 7/91
EFRECTIVE DATE: 9-292	to-	FORM MUST BE TYPED
EFRECTIVE DATE:	State of Kans	
DISTRICT # 2	NOTICE OF INTENTIO	··· <del>-</del>
SGA7. Yes. No Mus	t be approved by the K.C.C. five (5)	
	•	NE_af_SWSW_ sec_21. Twp_30_s_Rg 9X_West
month	, day year	( 1802
OPERATOR: License #5123/	,	802 feet from South / North line of Section
OPERATOR: License # Y.1491/	ing Co. Inc.	
		IS SECTION X REGULAR IRREGULAR?
	Suite. 205	(EOTE: Locate well on the Section Plat on Reverse Side)
City/State/Zip:Withillud	KS. 67202	county: Kingman Lease Name: Lauterbach
Contact Person:Ldrry.u.	. Richardson.	Lease Name: LAULETPACH Well #: 1. "D"
Phone:	-8427	Field Name: Spivey-Grabs-Basil
	102	Is this a Procested/Spaced Field? (X. yes no
CONTRACTOR: License #:5	123 V. Jing Co. Inc.	Yarget Formation(s): Mississippian
Name:EllANETIERLE	11117.701114	Nearest lease or unit boundary:802
		Ground Surface Elevation:
Well Drilled For:	ell Class: Type Equipment:	Water well within one-quarter wite: yes $\frac{X}{V}$ , no
v '	V	Public water supply well within one mile: yes .X. no
	Infield .X. Mud Rotary	Depth to bottom of fresh water:140
=	X. Pool Ext Air Rotary	Depth to bottom of usable water: 180
	Wildcat Cable	Surface Pipe by Alternate: X1 2
	Other	Length of Surface Pipe Planned to be set: .2001+
		Length of Conductor pipe required:N/A
If CMMO: old well information a		Projected Total Depth:44001
Opërator:		Formation at Total Depth: .Mi.Ssissippian
		Water Source for Drilling Operations:
Comp. Date:	Old Total Depth	well farm pond X other
		DWR Permit #:
Directional, Deviated or Horizo		Will Cores Be Taken?: yes .X. no
If yes, true vertical depth:		If yes, proposed zone:
Bottom Hole Location	कार्यकृत वीक्षांकाक के कार्यक के व्यवस्था के विकास कार्यकार कार्यकार के क्ष्	Provation Combo
	<u>AFFIDAVI</u>	1 (C-5019)
The understand beachy office.	Abot the dellier completion and	eventual plugging of this well will comply with K.S.A. 55-
101. et. seq.	that the dritting, completion and	aventuate prugging of this work with compty with K.S.A. 55-
	minimum requirements will be met:	
	district office prior to spudding o notice of intent to drill shall be	
		posted on each dritting rig; all be set by circulating cement to the top; in all cases
		als plus a minimum of 20 feet into the underlying formation:
-	· · · · · · · · · · · · · · · · · ·	or and the district office on plug length and placement is
necessary prior to plug		
		LL is either plugged or production casing is cemented in: WENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
	ASES, NOTIFY DISTRICT OFFICE PRIOR	
I hereby certify that the state	ments made herein are true and to t	he best of my knowledge and belief.
0.04.00	- Jan	. // \
Dada	11100 of Consenses on the A	Li Sucharhor - Gen Togist
Date:8-24-92 Signat	ture of Operator or Agent:	44. Kuhardor Title Geologist
Date:97.497.94 Signa	FOR KCC USE:	
Date:97.477.74 Signar	FOR KCC USE:	
Date:	FOR KCC USE:  API # 15- Conductor pipe required Name	Cor 8-3/-92 (cor 9/1/92 #15-095-2/169 (cor 9/1/92
Date:	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20	Cor 8-31-92 (cor 9/1/92 #15-095-2/169 (cor 9/1/92
Date: Signa	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92	Cor 8-3/-92 (cor 9/1/92—#/5-095-2/167)  The feet per Alt. 0 x  The set per Alt. 0 x
Date:OT.47T.74 Signa	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2	201 8-31-92 (01 9/1/92 #15-095-2/167 (01 9/1/92 100 feet per Alt. 0 X #15-095-2/667,000
Date: 97.477.74 Signa	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2 (This authorization void if drill	201 8-31-92 (01 9/1/92 #15-095-2/167 (01 9/1/92 100 feet per Alt. 0 X #15-095-2/667,000
Date: Signa	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2 (This authorization void if drill 6 wonths of effective date.)	#15-095-2/167  feet feet per Alt. 0 X  8-72  ing not started within
Date:	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2 (This authorization void if drill	#15-095-2/167  feet feet per Alt. 0 X  8-72  ing not started within
	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2 (This authorization void if drill 6 months of effective date.) Spud date:  REMEMBER	#15-095-2/167 (201 9/1/92- #15-095-2/167 (201 9/1/92- feet per Alt. (1) X (1
- File	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2 (This authorization void if drill 6 months of effective date.) Spud date:  REMEMBER  Drill Pit Application (form CDP-1)	#15-095-2/167  feet per Alt. G X  8-72  Ting not started within at:  with Intent to Drill;
- File - File	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2 (This authorization void if drill 6 months of effective date.) Spud date:  REMEMBER  Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 da	#15-095-2/167  #15-095-2/167  feet per Alt. 0 \ #15-095-2/167  S72  ing not started within at:  with Intent to Drill;  bys of spud date;
- File - File - File	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2 (This authorization void if drill 6 months of effective date.) Spud date: Agen  REMEMBER  Drill Pit Application (form CDP-1) Completion Form ACC-1 within 120 da acreage attribution plat according	COT 8-3/-92 COT 9/1/92 #/5-095-2/167 feet feet per Alt. 0 X  8-72 ing not started within at: with Intent to Drill; bys of spud date; to field proration orders;
- File - File - File - Noti	FOR KCC USE:  API # 15- Conductor pipe required None Minimum surface pipe required 20 Approved by: C.B. 8-28-92  This authorization expires: 2-2 (This authorization void if drill 6 months of effective date.) Spud date:  REMEMBER  Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 da	#15-095-2/167  feet per Alt. 0 x  #15-095-2/167  Fing not started within at:  with Intent to Drill;  lays of spud date; to field proration orders; ours prior to workover or re-entry;
- File - Ffle - File - Noti - Submi - Obtai	FOR KCC USE:  API # 15-  Conductor pipe required None  Minimum surface pipe required 20  Approved by: C.B. 8-28-92  This authorization expires: 2-2  (This authorization void if drill 6 months of effective date.)  Spud date: Agen  REMEMBER  Drill Pit Application (form CDP-1)  Completion Form ACD-1 within 120 da acreage attribution plat according fy appropriate district office 48 hit plugging report (CP-4) after plugin written approval before disposing	#15-095-2/167  feet per Alt. 0 X  #72- ing not started within  it:  with Intent to Drill; bys of spud date; to field proration orders; ours prior to workover or re-entry; liging is completed;

# IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR Pickrell Drilling Co. Inc.					_ ro	LOCATION OF WELL: COUNTY Kingman								
LEASE Lauterbach "B"						<u> </u>	802 feet from south north line of section 852 feet from east west line of section							
WELL N		<u>1</u> _					<del>-</del>	852						sectio
FIELD _	Spive	<u>ey-Grat</u>	os-Bas	11		<del>-</del>	_ SE	CTION_	21	TWF	<u>30S</u>	<del></del>	RG 9W	<u> </u>
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## In plotting the proposed location of the well, you must show:

API NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. I section, I section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

FORM C-1 7/91 FORM MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FÎLLED

CEPTECTIVE DATE:

			(5) days prior to commencing well
Expected Spud Date8	- 30	- 92 17	======================================
month	day	year	802 foot from Fouth / North Line of Section
OPERATOR: License #512	<u>3/</u>	,,	.V352 feet from East / West line of Section
Name: Pickrell Dri	Iling Co. I	ης	IS SECTION X REGULAR IRREGULAR?
Address: .110.NMarke			(MOTE: Locate well on the Section Plat on Roverse Side)
city/State/Zip:Wichi			county: Kingman Loose Name: Lauterbach veil #: 1."B"
contact Person: Larry Phone: 316-2	. u	S.UU	Field Name: Spivey-Grabs-Basil
			Is this a Prorated/Spaced Field? ( yes no)
CONTRACTOR: License #:	. 5123 🗸		Micciccinn
Name: Pickrell Dr	illing Co.	lnc.	Nearest lease or unit boundary:802
		,	Ground Surface Elevation:
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-quarter mile: yes .X. no
X. Oill Enh Rec		Ý	Public water supply well within one mile: yes .X. no
	Infield	.X. Mud Rotary	Depth to bottom of fresh water: 140
OWWO Disposal		Air Rotary	Surface Pipe by Altornate: X.: 1 2
Seismic; # of Holes		Gable	Length of Surface Pipe Planned to be set: .200.t
Other			Length of Conductor pipe required:N/A
If OWNO: old well information		,	Projected Total Depth:4400
Operator:			Formation at Total Depth: .Mi.SSi.SSi.ppian
Well Name:			Water Source for Drilling Operations:
Comp. Date:	Old Total Dep	oth	well farm pend X other
		.,	DWR Permit #:
Directional, Deviated or Hor	izontal wellboro	17 yesX. no	Will Cores Be Taken?: yes yes
If yes, true vertical depth:		************	If yes, proposed zone:
Bottom Hole Location	e in 100 e e e e e e e e e e e e e e e e e e		- Provation Combo
		AFFIDA	" (C-5019)
The undersigned hereby affir	ms that the dri		d eventual plugging of this well will comply with K.S.A. 55-
101, et. seq.	dae alai‱e aim		
It is agreed that the follow	ing minimum redu	nicements Aiff De Mot	:
1. Notify the appropria			
			e posted on each drilling rig;
			shall be set by circulating cement to the top; in all cases rials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry	hole, an agreem		tor and the district office on plug length and placement is
necessary prior to p		l he metified before	well is either plugged or production casing is comented in:
			EMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> DAYS
OF SPUD DATE. IN AL	L CASES, MOTIFY	DISTRICT OFFICE PRICE	R TO ANY CEMENTING.
I hereby certify that the st	atements made he	prein are true and to	the best of my knowledge and belief.
Date: .8-24-92 sig	nature of Operat	tor or Agont: X, M.	y . Suchashor Title Geologist
		·· <del>··</del> · (	<del>//</del>
	FOR KCC USI	<u> </u>	
	Conductor	pipe required None	foot
•	Minimum su	rface pipe required &	100 feet per Alt. 10 X
	vbb.Lohed b	1: <u>C.B. 8-18-92</u>	<del></del>
		rization expires: 2-	
			lling not started within
	<b>1</b>	of effective date.) Ad	ont:
	3p20 02101		
·		REMEMBEI	· · · · · · · · · · · · · · · · · · ·
		plication (form∵CDP-1 orm ACO-1 within 120	) with Intont to Drill; days of soud date:
			g to field proration orders;
- No	tify appropriat	<ul> <li>district office 48</li> </ul>	hours prior to workover or re-entry;
		eport (CP-4) aftor pl proval before disposi	ugging is completed; ng or injecting salt water.
			2 W. First St., Wichita, Kansas 67202-1286.

#### IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-				_			
OPERATOR	Pickrell D	rilling C	o. Inc.	LOCATION		UNTY	Kingman
LEASE .	Lauterbach	ı "B"		802	feet from $\mathfrak{g}$	outh/north	line of section
WELL NUMBER				852	feet from	west)	line of section
FIELD Spiv	ey-Grabs-Ba	sid		SECTION	21 TWP 30	OS RO	₹ 9W
<del></del>	-			_	<del></del>		
NUMBER OF A	CRES ATTRIB	UTABLE TO	WELL 40	IS SECT	ION X REGUL	AR or	IRREGULAR
QTR/QTR/QTR				IF SECT	ION IS IRREGULAR	LOCATE W	ELL FROM NEAREST
				CORNER	BOUNDARY.		*,
				Section	corner used:	NE 1	W SE SW
				PLAT	_		
(Show loca	tion of the	well and	shade attr		acreage for pro	rated or	spaced wells.)
<b>\</b>					or unit boundar		- <b>.</b>
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### In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. I section, I section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.