



For KCC Use:
 Effective Date: 10/23/2016
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1319802
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 10/26/2016
month day year

OPERATOR: License# 5150
 Name: Colt Energy Inc
 Address 1: PO BOX 388
 Address 2: _____
 City: IOLA State: KS Zip: 66749 + 0388
 Contact Person: Deb Ballard
 Phone: 620-365-3111

CONTRACTOR: License# 33606
 Name: Thornton Air Rotary, LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: Drilling offset to CBM well, but this well will be completed in different formation
 If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal well? Yes No
 If Yes, true vertical depth: KCC WICHITA
 Bottom Hole Location: DEC 08 2016
 KCC DKT #: _____

RECEIVED

Spot Description:
E2 - SE - SW - NW Sec. 18 Twp. 32 S. R. 18 E W
 (00000) 2310 feet from N / S Line of Section
995 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Labette
 Lease Name: Logsdon Well #: 5-18A
 Field Name: Coffeyville-Cherryvale
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville Sandstone
 Nearest Lease or unit boundary line (in footage): 995
 Ground Surface Elevation: 829 Estimated _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 150
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 1200
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed Zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
 API # 15 - 15-099-24703-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: Rick Hestermann 10/18/2016
 This authorization expires: 10/18/2017
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired, Date: 12/06/2016
 Signature of Operator or Agent: [Signature]
 For: Colt Energy, Inc.

18
 32
 18
 E
 W