

For KCC Use:  
 Effective Date 03/19/2016  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1295881  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 3/15/2016  
month day year

OPERATOR License # 32446  
 Name Merril Energy Company, LLC  
 Address 1 13727 NOEL RD STE 1200  
 Address 2 \_\_\_\_\_  
 City DALLAS State TX Zip 75240  
 Contact Person IDANIA MEDINA  
 Phone 620-629-4220

CONTRACTOR License # 5929  
 Name Duke Drilling Co., Inc

Well Drilled For	Well Class	Type Equipment
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext
<input type="checkbox"/> Seismic	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input checked="" type="checkbox"/> Other	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Other Water Supply Well		

If OW/O old well information as follows:

Operator \_\_\_\_\_  
 Well Name \_\_\_\_\_  
 Original Completion Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Direction: Deviated or Horizontal Wellbore?  Yes  No  
 If Yes, true vertical depth 5363  
 Bottom Hole Location 1451' FWL & 1308' FSL  
 KCC DKT # Deviated - 7.000

Spot Description  
 SW NW SE SW Sec 11 Twp 28 S. R. 33  E  W  
 713 feet from  N  S Line of Section  
 1432 feet from  E  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on roughise sheet)

County: Haskell

Lease Name Griffin Cox Chesler Unit Well # 702W-ST

Field Name Sanja Fe North

Is this a Protected / Spaced Field?  Yes  No

Target Formation(s) Chester

Nearest Lease or unit boundary line (in footage) 330

Ground Surface Elevation 2875 Surveyed feet MSL

Water well within one-quarter mile  Yes  No

Public water supply well within one mile  Yes  No

Depth to bottom of fresh water 620

Depth to bottom of usable water 880

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set 1800

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth 6100

Formation at Total Depth St Louis

Water Source for Drilling Operations

Well  Farm Pond  Other

DWR Permit # Applied For

(Note: Apply for Permit with DWR )

Well Cores to be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 of seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

Submitted Electronically

15-081-22133-01-00

For KCC Use ONLY  
 API # 15-081-22133-01-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 900 feet per AIT   II  
 Approved by Rick Hestermann 03/14/2016  
 This authorization expires: 03/14/2017  
(This authorization void if drilling not started within 12 months of approval date.)  
 Spud date \_\_\_\_\_ Agent \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market, Room 2078, Wichita, Kansas 67202

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill.
- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form: ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed (within 60 days)
- Obtain written approval before disposing or injecting salt water
- If well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below:

Well will not be drilled or permit has expired Date: 1/04/2017

Signature of Operator or Agent  
[Signature]

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