Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail of Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas _____County. Sec. 11 Twp. 30S Rge. 10M (E)____(W)

Office Address 321 West Douglas, Wichita, Kansas 67202 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed Application for plugging filed January 13, Application for plugging approved January 11, Plugging commenced January 11, Plugging completed January 11, Reason for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging well menced? Yes lame of Conservation Agent who supervised plugging of this well Archie V. Elving, Box 2/18, Pratt, Kansas roducing formation Depth to top Bottom Total Depth of Well 4717 how depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORDS CASING RECORDS	Lease Name Roy Office Address 32 Character of Well (compate well completed Application for plugging Application for plugging Plugging commenced Plugging completed	Morisse Uni 1 West Doug pleted as Oil, Ga filed approved	t las, Wichit s or Dry Hole)	Dry Hole January 1 January 1	19 13, 19 6
Office Address 321 West Douglas, Wichita, Kansas 67202 Chamacter of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed Application for plugging filed Application for plugging approved January 11, Plugging commenced January 11, Plugging completed Application for plugging approved January 11, Plugging completed Flugging completed Fluggi	Office Address 32 Character of Well (completed Application for plugging Application for plugging Plugging commenced Plugging completed Plugging completed	1 West Doug pleted as Oil, Ga filed approved	las, Wichit	Dry Hole January 1 January 1	7 <i>2</i> 02
Character of Well (completed as Oil, Cas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Application for plugging approved January 11, Plugging commenced Plugging commenced January 11, Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging were for Conservation Agent who supervised plugging of this well Archie V. Elving, Box 21.8, Pratt, Kansas ducing formation Depth to top Bottom Total Depth of Well 1/17. OIL, CAS OR WATER RECORDS CASING REC FORMATION CONTENT FROM CONTENT FROM To SIZE PUT IN PULLED o ansing Kansas City Water 1/20' 1/1619' 1/21' 1/21' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method refer for each plug set. Water 1/20' 1/21' 1/21' 1/26' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method with mud to 270' and set plug with 35 sacks of cement to 99'. Pilled ho the mud to 270' and set plug with 35 sacks of cement to 99'. Pilled ho the mud to 10' and set plug with 10 sacks of cement to surface and capped well. We lugged 1-11-6h. CUNSERVATION DIMISION CUNSERVATION DIMISION CUNSERVATION DIMISION	Character of Well (compared well completed Application for plugging Application for plugging Plugging commenced Plugging completed	pleted as Oil, Ga	s or Dry Hole)	Dry Hole January 1 January 1	19 13, 19 6
Date well completed Application for plugging filed Application for plugging approved January 11, Plugging commenced January 11, Plugging completed Application for plugging approved January 11, Plugging completed Application for plugging approved January 11, Plugging commenced January 11, Reason for abandonment of well or producing formation Was permission obtained from the Conservation Division or its agents before plugging we menced? Yes Here of Conservation Agent who supervised plugging of this well Archie V. Elving, Box 218, Pratt, Kansas Conservation Agent who supervised plugging of this well Archie V. Elving, Box 218, Pratt, Kansas Conservation Agent who supervised plugging of this well Archie V. Elving, Box 218, Pratt, Kansas Conservation Agent who supervised plugging of this well Archie V. Elving, Box 218, Pratt, Kansas Casing formation Depth to top Bottom Total Depth of Well 1717 Water and an assignment of the well was plugged in the well assignment of the well was plugged in the well was plugged, indicating where the mud fluid was placed and the method or method or method or with mud to 10' and set plug with 10 sacks of cement to surface and capped well. We lugged 1-11-61. CUNSERVATION DIVISION CUNSERVATION DIVISION Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method	Date well completed Application for plugging Application for plugging Plugging commenced Plugging completed	filedapproved		January] January]	L3, 19 6
Application for plugging filed January 13, Application for plugging approved January 11, Plugging commenced January 11, Plugging completed January 11, Reason for abandonment of well or producing formation Non-commercial. If a producing well is abandoned, date of last production. Was pennission obtained from the Conservation Division or its agents before plugging were of Conservation Agent who supervised plugging of this well Archie V. Elving, Box 218, Pratt, Kangas well of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the plugging of this well. Archie V. Elving, Box 218, Pratt, Kangas of the	Application for plugging Application for plugging Application for plugging Plugging commenced Plugging completed	approved		January]	L3, 19 6
Application for plugging approved January 11, Plugging commenced January 11, Plugging commenced January 11, Plugging completed January 11, Plugging completed January 11, Reason for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging wenced? Yes. Was permission obtained from the Conservation Division or its agents before plugging wenced? Yes. Was permission obtained from the Conservation Division or its agents before plugging wenced? Yes. Was permission obtained from the Conservation Division or its agents before plugging wenced? Yes. Was permission obtained from the Conservation Division or its agents before plugging wenced? Yes. Was permission obtained from the Conservation Division or its agents before plugging wenced? Yes. Was permission obtained from the Conservation Division or its agents before plugging wenced? Yes. Was permission obtained from the Conservation Division or its agents before plugging wenced? Was permission obtained from the Conservation Division or its agents before plugging wenced? Was permission obtained from the Conservation Division or its agents before plugging wenced? Was permission obtained from the Conservation Division or its agents before plugging wenced?	Application for plugging Plugging commenced Plugging completed	approved		January]	
Plugging commenced Plugging commenced Plugging completed plugging of this ploud good formation Plugging value of least possible plugging value of last production Plugging value of last production Value of last prod	X Plugging commenced Plugging completed				<u> </u>
Plugging completed Reason for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging went of Conservation Agent who supervised plugging of this well. Archie V. Elving, Box 218, Pratt, Kansas the depth and thickness of all water, oil and gas formations. DIL, CAS OR WATER RECORDS CASING RECORDS Date of the second of the plug second of the plug second of the second of the method of method of the second o	Plugging completed				
Reason for abandonment of well or producing formation Non-commercial If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging wence of Conservation Agent who supervised plugging of this well Archie V. Elving, Box 218, Fratt, Kansas ducing formation Depth to top Bottom Total Depth of Well 1717 We depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORDS CORDERATION Water 1,230 1,251 1 OI admits 1 1 Admits 251 1 OI admits 251					
If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging we menced? Yes menced? Yes menced? Yes Depth to top Bottom Total Depth of Well 1717. OLL CAS OR WATER RECORDS CASING RECORDS FOR THE CORD AND THE PULLED COR	neason for abandonment	of wall or produc	ing formation		
Was permission obtained from the Conservation Division or its agents before plugging we menced? Yes Yes Yes Nection Plain Yes Nection Plain Yes Nection Plain Yes Nection Rent who supervised plugging of this well Archie V. Elving, Box 218, Pratt, Kansas Ducking formation Depth to top Bottom Total Depth of Well 1717 Wedeth and thickness of all water, cil and gas formations. Dill, CAS OR WATER RECORDS CASING RECORDS Vater 3775 1218 8-5/8" 251 O' Armaton Water 1230 1254 Vater 1251 O' Armaton Water 1439 1619 Vater 1619 Vater 1619 Vater 1685 Vater 1685 Vater Vater 1685 Vater	; ;	or west or produc	mg tomanon —	HOII GOILLIOT OF	<u>.u.r.</u>
Was permission obtained from the Conservation Division or its agents before plugging we menced? Yes	If a producing well is al	handoned date of	last production	¥.	19
menced? Yes menced? Yes menced yes above menced? Yes menced Conservation Agent who supervised plugging of this well Archie V. Elving, Box 248, Pratt, Kansas ducing formation. Depth to top Bottom Total Depth of Well 1717 we depth and thickness of all water, oil and gas formations. DIL, CAS OR WATER RECORDS CASING RECORDS To SIZE PUT IN PULLED ON ARRIADO BARRATON Water 1,230 1 1,251 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
me of Conservation Agent who supervised plugging of this well Archie V. Elving, Box 218, Pratt, Kansas ducing formation. Depth to top Bottom Total Depth of Well 1717 we depth and thickness of all water, oil and gas formations. CASING RECURIATION CONTENT FROM TO SIZE PUT IN PULLED OF ARMADION Water 3775' 1218' 8-5/8" 251' 0' 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Locate well correctly on above menced? Yes	a mon the cons	ervacion Division	or its agents beior	e plugging was co
ducing formation Depth to top Bottom Total Depth of Well 4717 we depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS CASING RECORDS FORMATION FOULED OF SIZE FUT IN FULLED OF SIZE FUT IN FUT		Archie V. E	lving Box	218. Pratt.	Kansas
we depth and thickness of all water, oil and gas formations. CASING RECORDS Ansing Kansas City Water 3775' 4218' 8-5/8" 251' 0' armaton Water 4230' 4254' 251' 0' armaton Water 4619' 4685' 4685' 4685' 4685' 4685' 4685' 4685' 4685' 4685' 4685' 4717' 4717' 4685' 4717			- •	•	
CASING RECORDS FORMATION CONTENT FROM TO SIZE PUT IN PULLED OF ARRIANSAS City Water 3775' 1218' 8-5/8" 251' 0' Armaton Water 1230' 1251' Lississippi Water 1269' 14619' Linpson Water 14685' 14717' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methodromy it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Lilled hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled hole the mud to 10' and set plug with 10 sacks of cement to surface and capped well. We larged 1-11-64. CONSERVATION DIVISION CASING RECORPORATION COMMISSION FORMATION DIVISION					
FORMATION CONTENT FROM TO SIZE PUT IN PULLED O Ansing Kansas City Water 3775¹ 4218¹ 8-5/8" 251¹ 0¹ Armaton Water 4230¹ 4254¹ Lississippi Water 4369¹ 4619¹ Lola Water 4685¹ 4717¹ Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methodroing it into the hole. If coment or other plugs were used, state the character of same and depth placed, from feet for each plug set. Liled hole with mud to 270¹ and set plug with 35 sacks of cement to 99¹. Filled ho ith mud to h0¹ and set plug with 10 sacks of cement to surface and capped well. We Lugged 1-11-64. JAN 21 1064 1-21-6 CONSERVATION DIVISION	-				
Ansing Kansas City Water 3775' 4218' 8-5/8" 251' 0' armaton Water 4230' 4254' Lesissippi Water 4369' 4619' Lesissisppi Water 4619' 4685' Lempson Water 4685' 4717' Lesis for each plug set. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methodocing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Liked hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled ho the mud to 10' and set plug with 10 sacks of cement to surface and capped well. We larged 1-11-64. JAN 21 1664 1-21-6-CONSERVATION DIVISION	DIL, GAS OR WATER RECORDS		<u> </u>	C	ASING RECORD
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methodrology it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Lled hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled ho the mud to 10' and set plug with 10 sacks of cement to surface and capped well. We lugged 1-11-64. JAW 21 1064 -21-6-	FORMATION CONTENT FRO	M TO	SIZE	PUT IN	PULLED OUT
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methodrology it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Lled hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled ho the mud to 10' and set plug with 10 sacks of cement to surface and capped well. We lugged 1-11-64. JAW 21 1064 -21-6-	ansing Kansas City Water 37	751 4218	8-5/8"	2511	01
Ssissippi Water 1,369! 1,619! ola Water 1,619! 1,685! mpson Water 1,685! 1,717! Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methotroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. lled hole with mud to 270! and set plug with 35 sacks of cement to 99!. Filled ho th mud to 10! and set plug with 10 sacks of cement to surface and capped well. We ugged 1-11-64. JAN 21 1064 (-21-6 CONSERVATION DIVISION		· · · · · · · · · · · · · · · · · · · 		1	<u>-</u>
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methodroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Iled hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled ho th mud to ho! and set plug with 10 sacks of cement to surface and capped well. We ugged 1-11-64. STATE CORPORATION COMMISSION JAN 21 1064 1-21-6 CONSERVATION DIVISION				1	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methodroducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Iled hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled ho th mud to 10' and set plug with 10 sacks of cement to surface and capped well. We ugged 1-11-64. JAN 21 1064 1-21-64 CONNERVATION DIVISION					-
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methodocing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from					
troducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. lled hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled ho th mud to 10' and set plug with 10 sacks of cement to surface and capped well. We ugged 1-11-64. STATE CORPORATION COMMISSION CONSERVATION DIVISION	mbsou water 400	32. 4111	-		
troducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. lled hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled ho th mud to 10' and set plug with 10 sacks of cement to surface and capped well. We ugged 1-11-64. STATE CORPORATION COMMISSION CONSERVATION DIVISION		-	 		
troducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. lled hole with mud to 270' and set plug with 35 sacks of cement to 99'. Filled ho th mud to 10' and set plug with 10 sacks of cement to surface and capped well. We ugged 1-11-64. STATE CORPORATION COMMISSION CONSERVATION DIVISION					-
JAN 21 1984 7-21-5 CONSERVATION DIVISION			07	RECEI	WED
CONSERVATION DIVISION			21	ME CORPORATION	COMMISSION-
CONSERVATION DIVISION			<u>_</u>	- JAN 21	1984
					7 1 - (-/ -
	· · · · · · · · · · · · · · · · · · ·		-	ANICOTAL COLOR	<u> </u>
Wichita, Kansss					
				wichita, Kai	nsas
	· · · · · · · · · · · · · · · · · · ·		<u></u>	 <u>-</u>	
					
	· · · · · · · · · · · · · · · · · · ·				
				_	
				<u> </u>	
(If additional description is necessary, use BACK of this sheet)	/ (If additional description	n is necessary, use BA	CK of this sheet)		
0					
lress 1100 Bitting Building, Wichita, Kansas	fress 1100 Bitting Build	ding, Wichii	ta, Kansas		
	Name of Plugging Contractor <u>Stickle Drilling C</u>	Company			

15-095-00474-0000

634-38

Sunray DX Oil Company Tulsa, Oklahoma Tulsa, Oklahoma January 16, 1964

Contractor: Stickle Drilling Company Date Commenced: December 27, 1963

Date Completed: January 9, 1964

Ray Morisse No. 1 NW NW SE Section 14-30S-10W

Kingman County, Kansas

DRILLER'S LOG

Depth Figures Indicate Base of Formation:

Surface sand and clay	252
Shale and sand	495
Sand, red bed, shale	1316
Anhydrite	1336
Shale and shells	1600 The way
Lime and shale	1929
Shale and lime	2085
Lime and shale	2085 RECEIVED 2185 STATE CORPORATION CONVESSIO
Shale and lime	2405
Lime and shale	2625 JAN 21 1984
Shale and lime to the second of the	2830 JAN 21 1364
Lime and shale	3135
Shale and lime	3325 CONSERVATION DIVISION
Lime and shale	3765 Wichita, Kansas
Shale and lime	<i>;</i> ₹3850
Lime	4465
Lime and shalo	4565
Shale and lime	4595
Lime.	4609
Lime and shale	4667
Shale	4680
Lime	4685
Lime and shale	4717 TD

I, Fred E. Stickle, hereby certify the above to be a true and complete Driller's Log of Sunray DX Oil Company's Ray Morisse No. 1 Well, NW NW SE Section 14-30S-10W, Kingman County, Kansas.

FRED E. STICKLE

Notary Public

RECEIVED

My Commission Expires January 11, 1967

ARCT VE NO

teoriena e Vicana 18 - 2 8 B ngan ing pagalagan Jangsan

15-095-00014-0000

RECEIVED

Suaray Mid-Continent Oil Company Tool III Youngs soviers noisenamos ym

MN 17 1881

8. KANSAS DIST. P.V.A. WICHITA, IC. 1971