

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-083-20,341-0000

LEASE NAME WCTU #2

WELL NUMBER _____

SPOT LOCATION C SE NW

SEC.4 TWP.22SRGE.24W(8)or(11)

COUNTY Hodgeman

Date Well Completed _____

Plugging Commenced 1/8/86

Plugging Completed 1/15/86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Dane G. Hansen Trust

ADDRESS Box 187, Logan, Ks. 67646

PHONE # (913) 689-4816 OPERATORS LICENSE NO. 5258

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 4650'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	255'	none
				5 1/2"	4640'	1093'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from _____ feet to _____ feet each set.

Plugged bottom with sand to 4590' & 5 sacks cement. Pulled slips & worked pipe. Pipe parted. Pulled 36 joints of pipe. Tried to pump well, cement came out side casing. Shot pipe at 1700' & pumped 15 gel, & 50 sacks cement. Pulled up to 1000' & pumped 50 sacks cement. Pulled up to 360' & pumped 40 sacks cement. Pulled tubing out & filled hole with 10 sacks 60/40 poz 6% gel. Plugging complete.
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1986

My Commission expires: _____



STATE OF _____ Notary Public

JAN 23 1986 1-23-86

CONSERVATION DIVISION

Form CP-4
Revised 01-84

KANSAS DRILLERS LOG

API No. 15 083 20,341-0000
 County Number

Operator
DANE G HANSEN TRUST

Address
LOGAN, KANSAS 67646

Well No. 2 Lease Name WCTU

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor C-G DRILLING CO. Geologist JERRY JESPERSEN

Spud Date JULY 2, 1974 Total Depth 4650 P.D.T.D.

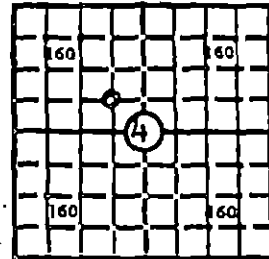
Date Completed JULY 12, 1974 Oil Purchaser Koch

S. 4 T. 22S R. 24W E

Loc. C SE NW

County HODGEMAN

640 Acres
 N



Locate well correctly

Elev.: Gr. _____

DP KB 2445

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	255.90'	Common	165	2% Gel 3% CA CL
Production		5 1/2"	14#	4640'	Salt Sat Pozmix	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN HOLE		
Size	Setting depth	Factor set at			
2 1/2"	4646'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. Mud	Open Hole
1500 gal. Mod 202	Open Hole

INITIAL PRODUCTION

Date of first production <u>8/21/74</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>12.10</u> bbls.	Gas <u>X X</u> MCF	Water <u>5%</u> bbls.	Gas-oil ratio <u>X X</u> CFPS	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Meares Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 5830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-521-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.