

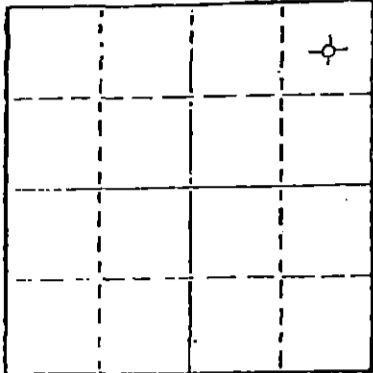
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hodgeman County. Sec. 2 Twp. 22 Rge. 24 W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NE/4 NE/4

Lease Owner Edward J. Ackman
Lease Name Goebel Well No. 1-2
Office Address 1600 Broadway #1940, Denver, CO 80202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plat

Date Well completed 10-31-80 19
Application for plugging filed 10-31-80 19
Application for plugging approved 10-31-80 19
Plugging commenced 10-31-80 19
Plugging completed 10-31-80 19
Reason for abandonment of well or producing formation
Ran low - logs calculated wet
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	550	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

60 sx at 90'

35 sx at 660'

10 sx at 0-40'

9.8 lb/gal mud was in the hole at time of plugging

11-17-80

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Cementing

STATE OF COLORADO COUNTY OF DENVER

Ric Morgan

(employee of owner) or (owner) or operator

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

Ric Morgan

1600 Broadway #1940, Denver, CO 80202

(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of November, 1980

Joan M. Carlson

Notary Public.

My commission expires August 18, 1984

RECEIVED
NOV 17 1980
CONSERVATION DIVISION
WICHITA, KANSAS

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

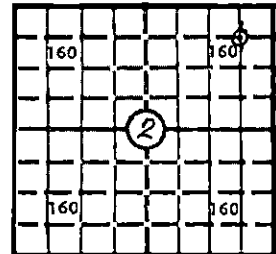
IMPORTANT
Kans. Geo. Survey request samples on this well.

S. 2 T. 22 R. 24 W

Loc. C NE NE

County Hodgeman

640 Acres
N



Locate well correctly

Elev.: Gr. 2413

DF _____ KB 2425

API No. 15 — 083 — 20,786-0000
County Number

Operator
Edward J. Ackman dba Advantage Resources Inc.

Address
1600 Broadway #1940, Denver, CO 80202

Well No. 1-2 Lease Name Goebel

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Simmons Drilling Ltd. Geologist Jerry Jespersion

Spud Date 10-22-80 Date Completed 10-31-80 Total Depth 4712 P.B.T.D. N/A

Directional Deviation Oil and/or Gas Purchaser N/A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	559	Common	300	2% Gel, 3% KCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water	Gas-oil ratio bbls to MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

STATE RECEIVED
NOV 17 1980
CONSERVATION DIVISION
WICHITA KANSAS

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator Edward J. Ackman dba Advantage Resources Inc.

Well No. 1-2

Lease Name Goebel

Dry Hole

S 2 T 22 R 24 W NE NE

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores			Anhydrite	1705
No Tests			B. Anhydrite	1718
			Heebner	3994
			Toronto	4010
			Lansing	4046
			Base KC	4411
			Marmaton	4420
			Pawnee	4522
			Ft. Scott	4586
			Cherokee Sh	4610
			Base Ch Lime	4661
			Miss	4688
			Miss Porosity	4699
			Total Depth	4712

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Ric Morgan
Signature
Exploration Manager
Title
November 13, 1980
Date