

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Harvey SEC. 24 TWP. 22S RGE. 2W E/W  
Location as in quarters or footage from lines:  
NW/4 SW/4 NW/4


Locate Well  
correctly on above  
Section Platt.

Lease Owner Gerald L. Cain  
Lease Name Boese #2 Well No. \_\_\_\_\_  
Office Address 900 Hulse McPherson, Kansas 67460  
Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
Date Well Completed \_\_\_\_\_  
Application for plugging filed \_\_\_\_\_  
Plugging commenced 5-5-83  
Plugging completed 5-6-83  
Reason for abandonment of well or producing formation \_\_\_\_\_

Depleted  
Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ron Wilson  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3500'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	210'	none
				5-1/2"	3496'	2239'

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

Plugged off bottom with sand to 3400' and ran 5 sacks cement. Shot casing @2360'  
and 2237'. Pulled a total of 56 joints of 5-1/2" casing (2239'), plugged well  
with 3 hulls, 6 gel, released plug and displaced with 85 sacks cement, 3% cc.  
Plugging Complete.

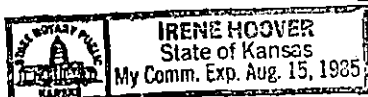
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Box 347 Chase, Kansas 67524  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of May, 1983



Irene Hoover  
Notary Public.  
STATE CORPORATION COMMISSION

My Commission expires: \_\_\_\_\_

MAY 13 1983 5-13-83

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 079 — 20,548-0000  
County Number

S. 24 T. 22S R. 2W E W

Loc. NW/4 SW/4 NW/4

County Harvey

Operator  
Gerald Cain

Address  
900 Hulse, McPherson, Kansas 67460

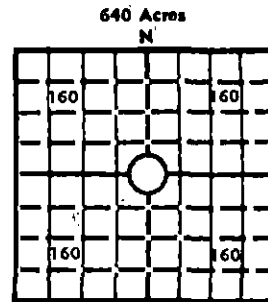
Well No. 2 Lease Name Boese

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Red Tiger Drilling Company Geologist Bobby Bear

Spud Date 10/20/81 Date Completed 10/28/81 Total Depth 3,500' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly

Elev.: Gr.

DF KB 1,474'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210.08'	Common	185 sx	2% Gel, 3% C.C.
Production	7 7/8"	5 1/2"	14#	3,496'	60-40 Poznix	175 sx	1% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shets per ft.	Size & type	Depth interval
			8 holes	Int.	3458-3462

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Gerald Cain** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **2** Lease Name **Boese**

s 24 T 22S R 2W <sup>E</sup>/<sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Shale	0	107		
Sand Streaks & Shale Streaks	107	130		
Shale	130	380		
Lime w/Shale Streaks	380	725		
Lime & Shale	725	960		
Shale & Lime	960	1105		
Lime & Shale	1105	1520		
Lime w/Shale Streaks	1520	1790		
Lime & Shale	1790	2470		
Lime w/Shale Streaks	2470	2630		
Lime	2630	2714		
Lime & Shale	2714	2738		
Marmaton	2738	2790		
Lime & Shale	2790	2900		
Lime	2900	3365		
Sandy Dolomite & Lime	3365	3460		
Lime	3460	3500		
RTD		3500		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	_____ Signature
	_____ Title
	_____ Date

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-079-20548-0000  
 Phone Plainville 913-434-2812  
 Phone Kiowa 316-825-4618

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31      Russell, Kansas 67665      N<sup>o</sup> 34296

010

Date	5-6-83	Sec.	24	Twp.	22S	Range	2W	Called Out	On Location	Job Start	Finish
Lease	DOESE	Well No.	# 2	Location				County	HARVEY	State	KAN

Contractor		KELSO casing pulling	
Type Job		Pullding ABANDONED	
Hole Size	T.D.		
Csg. Size	Depth		
Tbg. Size	Depth		
Drill Pipe	Depth		
Tool	Depth		
Cement Left in Csg.	Shoe Joint		
Press Max.	300 LF	Minimum	
Meas Line	Displace		
Perf.			

Owner	SAME.		
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	GERALD L. CAIN		
Street	900 HUISE		
City	MEPHERSON	State	KAN 67460
The above was done to satisfaction and supervision of owner agent or contractor.			

EQUIPMENT			
Pumptrk	No	Cementer	FRAZIER
	46	Helper	CHARV
Pumptrk	No	Cementer	
		Helper	
Bulktrk		Driver	JEFF
	134		ROV. M
Bulktrk		Driver	

Purchase Order No.	
X	Made Long
<b>CEMENT</b>	
Amount Ordered	85 com w/ 33 CG
Consisting of	
Common	85
Poz. Mix	
Gel.	6
Chloride	3
Quickset	
	Hull 3

DEPTH of Job		
Reference:		
	Sub Total	
	Tax	
	Total	

Sales Tax	
Handling	
Mileage	
	Sub Total
	Total
Floating Equipment	

Remarks: Mix 3 Hull + 6 GEL + Release  
 Plug mix 85 cement close in

**RECEIVED**  
 STATE CORPORATION COMMISSION  
**MAY 10 1983**  
 CONSERVATION DIVISION  
 Wichita, Kansas