

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-145-21,041-0000

ADDRESS 905 Century Plaza COUNTY Pawnee

Wichita, Ks. 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. Shelton, Jr., Vice Pres BROD. FORMATION \_\_\_\_\_

PHONE 316-262-3791

PURCHASER none LEASE Strobel

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION NW SE NW

DRILLING Contractor Warrior Drilling Co. 1650 Ft. from north Line and

CONTRACTOR ADDRESS 905 Century Plaza 1650 Ft. from west Line of

Wichita, Kansas 67202 the (Qtr.) SEC 18 TWP 22 RGE 17 (W).

PLUGGING Contractor Warrior Drilling Co. WELL PLAT (Office

CONTRACTOR ADDRESS 905 Century Plaza Use Only)

Wichita, Kansas 67202

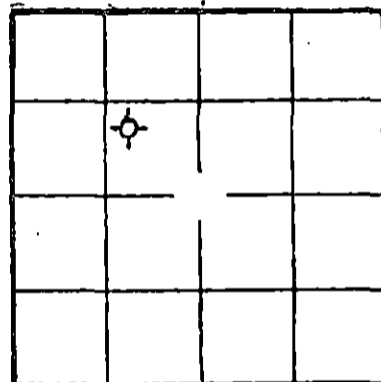
TOTAL DEPTH 4190' PBDT \_\_\_\_\_

SPUD DATE 7-13-83 DATE COMPLETED 7-23-83

ELEV: GR 2047 DF 2049 KB 2052

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG.   
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 10 jts. 402 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

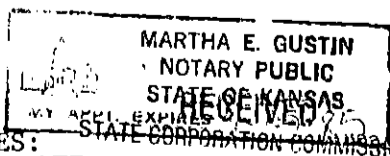
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*F.W. Shelton, Jr.*

F.W. Shelton, Jr., Vice President  
29th day of July

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_

19 83.



*Martha E. Gustin*  
(NOTARY PUBLIC)  
Martha E. Gustin

MY COMMISSION EXPIRES: \_\_\_\_\_

AUG 02 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Formation tops;
DST #1 4052 - 4095 Cherokee Sand	30-30-60-45		Anhydr. 1115 + 937
Strong blow in 30 sec., gas to surface in 20 min., 1st open 121,000 c.f. gas, 2nd open; 129,000 c.f., gas, stabilized to 86,300 c.f. gas, rec. 30' GCM, IBHP: 1370#, FBHP: 1370#, IFP: 70#, FFP: 100#, went to bottom to test failed to reach TD, 30' off, came out, went in w/bit, failed to reach T.D. bit plugged, well started flowing water, possibly Dakota, mixing mud,			Base Anhydr. 1135 + 917 Heebner 3570 - 1518 Lansing 3674 - 1622 BKC 3952 - 1900 Cherokee Sh. 4074 - 2022 Cong. Chert 4094 - 2042 Mississippi 4134 - 2082 Viola 4170 - 2118 RTD 4190 - 2138
DST #2 Cong. Chert, 4098-4120	30-30-60-45		E-Log tops
strong blow in 5 min., gas to surface in 2nd open in 50 min., gauged @ 5000 cf/day, rec. 31' mud, IBHP: 1240#, FBHP: 1300#, IFP: 50# FFP: 50#, Drilling @ 4150'			Anhydr. 1112 + 940 Heebner 3568 --1516 Lansing 3671 - 1619 BKC 3950 - 1898 Cherokee Sh. 4078 - 2026 Cong. Chert 4090 - 2038 Mississippi 4120 - 2068 Viola 4172 - 2120 LTD 4190 - 2142
T.D. 4190' plugged w/120 sx. of 2% gel, 3% c.c., 1st plug @ 1115', w/50 sx. 2nd plug @ 430' w/50 sx., solid bridge @ 40', w/10 sx., 10 sx. in the rat hole, started @ 2:15 a.m. completed @ 4:15 a.m. state plugger Paul Luthi	60-40 pos mix,		
WELL LOG			
Sand	0	417	
Surface Sand	417	1022	
Sand & Shale	1022	1115	
Anhydrite	1115	1135	
Shale	1135	2087	
Shale & Lime	2087	2686	
Shale	2686	3078	
Shale & Lime	3078	3566	
Lime	3566	4190	
	RTD	4190	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	405'	60-40 pos mix	200	sx. 3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size, type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at			
none	none	none	none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none	1125-11-11-415	none
Estimated Production -I.P.	Oil bbls. none Gas bbls. none Water % none Gas-oil ratio none CFPB	
Disposition of gas (vented, used on lease or sold)	none	Perforations none