

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

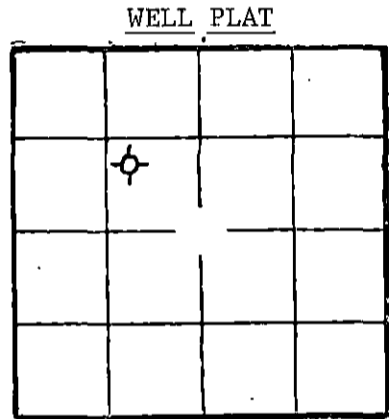
LICENSE # 5886 EXPIRATION DATE 6-30-84
OPERATOR Chief Drilling Co., Inc. API NO. 15-145-21,041-0000
ADDRESS 905 Century Plaza COUNTY Pawnee
Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres PROD. FORMATION _____
PHONE 316-262-3791

PURCHASER none LEASE Strobel
ADDRESS _____ WELL NO. #1
WELL LOCATION NW SE NW

DRILLING CONTRACTOR Warrior Drilling Co. 1650 Ft. from north Line and
ADDRESS 905 Century Plaza 1650 Ft. from west Line of
Wichita, Kansas 67202 the (Qtr.) SEC 18 TWP 22 RGE 17 (W).

PLUGGING CONTRACTOR Warrior Drilling Co.
ADDRESS 905 Century Plaza
Wichita, Kansas 67202



(Office Use Only)
KCC
KGS
SWD/REP. PLG.
NGPA _____

TOTAL DEPTH 4190' PBDT _____
SPUD DATE 7-13-83 DATE COMPLETED 7-23-83
ELEV: GR 2047 DF 2049 KB 2052

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 10 jts. 402 DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Gas Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

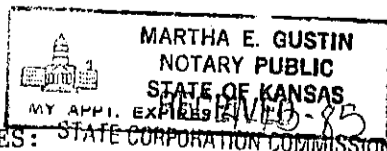
F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, Jr.

F.W. Shelton, (Name) Vice President
29th day of July

SUBSCRIBED AND SWORN TO BEFORE ME this _____, 19 83.



Martha E. Gustin
(NOTARY PUBLIC)
Martha E. Gustin

MY COMMISSION EXPIRES: _____

AUG 02 1983

** The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

8-2-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				Formation	tops;
<u>NO</u> Check if samples sent to Geological Survey				Anhydr.	1115 + 937
DST #1 4052 - 4095 Cherokee Sand		30-30-60-45		Base Anhydr.	1135 + 917
Strong blow in 30 sec., gas to surface in 20 min., 1st open 121,000 c.f. gas, 2nd open; 129,000 c.f., gas, stabilized to 86,300 c.f. gas, rec. 30' GCM, IBHP: 1370#, FBHP: 1370#, IFP: 70#, FFP: 100#, went to bottom to test failed to reach TD, 30' off, came out, went in w/bit, failed to reach T.D. bit plugged, well started flowing water, possibly Dakota, mixing mud,				Heebner	3570 - 1518
				Lansing	3674 - 1622
				BKC	3952 - 1900
				Cherokee Sh.	4074 - 2022
				Cong. Chert	4094 - 2042
				Mississippi	4134 - 2082
				Viola	4170 - 2118
				RTD	4190 - 2138
				E-Log	tops
DST #2 Cong. Chert, 4098-4120		30-30-60-45		Anhydr.	1112 + 940
strong blow in 5 min., gas to surface in 2nd open, in 50 min., gauged @ 5000 cf/day, rec. 31' mud, IBHP: 1240#, FBHP: 1300#, IFP: 50#, FFP: 50#, Drilling @ 4150'				Heebner	3568 --1516
				Lansing	3671 - 1619
				BKC	3950 - 1898
				Cherokee Sh	4078 - 2026
				Cong. Chert	4090 - 2038
				Mississippi	4120 - 2068
				VIola	4172 - 2120
				LTD	4190 - 2142
T.D. 4190' plugged w/120 sx. of 60-40 pos mix, 2% gel, 3% c.c., 1st plug @ 1115', w/50 sx. 2nd plug @ 430' w/50 sx., solid bridge @ to 40', w/10 sx., 10 sx. in the rat hole, started @ 2:15 a.m. completed @ 4:15 a.m. state plugger Paul Luthi					
WELL LOG					
Sand	0	417			
Surface Sand	417	1022			
Sand & Shale	1022	1115			
Anhydrite	1115	1135			
Shale	1135	2087			
Shale & Lime	2087	2686			
Shale	2686	3078			
Shale & Lime	3078	3566			
Lime	3566	4190	RTD	4190	
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	405'	60-40 pos mix	200	sx. 3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none
TUBING RECORD					
Size	Setting depth	Packer set at			
none	none	none	none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		none
Estimated Production -I.P.	Oil	Gas
none	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
none	none	none
	Perforations	none