

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
 Name: BlueRidge Petroleum Corporation
 Address: P.O. Box 1913
 City/State/Zip: Enid, OK 73702
 Purchaser: Rolling Thunder Gas Gathering
 Operator Contact Person: Jonathan Allen
 Phone: (580) 242-3732
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548

Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/3/02</u>	<u>4/11/02</u>	<u>4/12/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21,480-0000
 County: Pawnee

-NW-SW-NW Sec. 18 Twp. 22 S. R. 17W East West
1650 feet from (N) (circle one) Line of Section
340 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Skelton Well #: 1-18

Field Name: Eddy (extension)
 Producing Formation: Conglomerate
 Elevation: Ground: 2043 Kelly Bushing: 2051

Total Depth: 4230 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1124.65 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet

Alternate If completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 145-21-18-03
 (Data must be collected from the Reserve Pit)
 Chloride content 22,000 ppm Fluid volume 320 bbls
 Dewatering method used Haul free fluid

Location of fluid disposal if hauled offsite: _____
 Operator Name: Darrah Oil
 Lease Name: Anshutz License No.: 5088
 Quarter _____ Sec. 15 Twp. 21 S. R. 14 East West
 County: Stafford Docket No.: D-17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

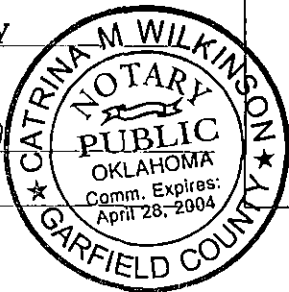
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jonathan Allen
 Title: President Date: 7/13/02

Subscribed and sworn to before me this 13th day of July

~~2002~~
 Notary Public: Catrina M. Wilkinson

Date Commission Expires: 4-28-04
 Commission # 1383



KCC Office Use ONLY

Yes Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

ORIGINAL

RECEIVED
 JUL 17 2002
 KCC WICHITA

JUL 13 2002

CONFIDENTIAL

Release
 AUG 18 2003
 From
 Confidential

X

Operator Name: BlueRidge Petroleum Corporation Lease Name: Skelton Well #: 1-18
 Sec. 18 Twp. 22 S. R. 17W East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDN & DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1113'</td> <td>+ 938</td> </tr> <tr> <td>Topeka</td> <td>3278'</td> <td>-1227</td> </tr> <tr> <td>Heebner</td> <td>3570'</td> <td>-1519</td> </tr> <tr> <td>Lansing</td> <td>3672'</td> <td>-1621</td> </tr> <tr> <td>Fort Scott</td> <td>4045'</td> <td>-1994</td> </tr> <tr> <td>Cherokee</td> <td>4094'</td> <td>-2043</td> </tr> <tr> <td>Mississippian</td> <td>4144'</td> <td>-2093</td> </tr> <tr> <td>Viola</td> <td>4201'</td> <td>-2150</td> </tr> </table>	Name	Top	Datum	Anhydrite	1113'	+ 938	Topeka	3278'	-1227	Heebner	3570'	-1519	Lansing	3672'	-1621	Fort Scott	4045'	-1994	Cherokee	4094'	-2043	Mississippian	4144'	-2093	Viola	4201'	-2150
Name	Top	Datum																										
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Viola	4201'	-2150																										

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1124.65	ACon&60/40	350	3%CC 1/4 #FC/sk
Production St.	7 7/8	5 1/2	14	4216.08	50/50Poz	175	10%Salt-1/4 #FC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
6	4095' - 4108'	Acidize w/ 1000 gal. 15% MCA		
		Fracture w/ 13500# 20/40 sand		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4082'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/8/2002</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>75</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio	Gravity <u>49.0</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ORIGINAL

BlueRidge Petroleum Corporation
Skelton #1-18
NW SW NW Sec. 18-T22S-R17W
Pawnee County, Kansas

KCC
JUL 13 2002
CONFIDENTIAL

RECEIVED
JUL 17 2002
KCC WICHITA

OK WR

DST #1

Cherokee/Conglomerate

4,051' - 4,121'

30-45-60-60

GTS in 11 min. Gauged stabilized rate of 91 MCFD during initial open & 96 MCFD during second open. Recovered 85' mud.

ISIP 1322#, FSIP 1319#, IFP: 79-76; FFP: 74-60#.

Initial Hydro-static: 2115#; Final Hydro-static: 1988#

Release
AUG 18 2003
From
Confidential



CONFIDENTIAL

TREATMENT REPORT

ORIGINAL

Customer ID		Date	
Customer BLUERIDGE PET. CORP.		4-4-02	
Lease SKELTON		Lease No.	Well # 1-18
Field Order # 4599	Station Pratt, K.S.	Casing 8 5/8	Depth 1124'
Type Job SURFACE - NEW WELL		County Pawnee	State K.S.
Formation TD-1124'		Legal Description 18-22-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		-Acid-		RATE	PRESS	ISIP
Depth 1124'	Depth	From	To	-225 SK. A-CON		Max		5 Min.
Volume	Volume	From	To	-Pre Pad 3% CC, 1/4" C.F.		Min		10 Min.
Max Press	Max Press	From	To	-125 SK. 60/40 POL		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	-Frac 3% CC, 1/4" C.F.		HHP Used		Annulus Pressure
Plug Depth 1081'	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative J. ALLEN	Station Manager D. WATSON	Treater B. GARDLEY
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Service Units	107	23	38	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1215					CIV LOCATION
1600					RUN 1124' 8 5/8 CSG. RUN BAFFLE
					INT ST COLLAR. CEJST. 1-4-12-14
					1081'-751' - 640'-560'
1700					PERM CIRC.
	300		0	7	START MIX CEMENT
	200		115	7	225 SK. A-CON 3% CC, 1/4" C.F.
	200		27	6	125 SK. 60/40 POL 3% CC, 1/4" C.F.
	100		142	6	FINISH MIX CEMENT
					SHUT DOWN - REVERSE PLUG
	0		0	7	START DESP.
1800	350		69	2	PLUG DOWN
					PERM. 50 SK. CEMENT TO PTV
					Release
					AUG 17 2003
					From
					Confidential
1815					JOB COMPLETE
					THANKS - ALLEN

CONFIDENTIAL

TREATMENT REPORT



Customer ID		Date	
Customer BLUERIDGE PET.		4-11-02	
Lease SKELTON		Lease No.	Well # 1-18
Field Order # 4736	Station PRATT, KS.	Casing 5 1/2	Depth 4216'
Type Job LONGSTREET - NEW WELL		County PRAWNEE	State KS.
Formation TD-4230'		Legal Description 18-22-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 SK. 50/50 POZ		RATE	PRESS	ISIP
Depth 4216	Depth	From	To	Pre-Pad 10% SMT, 5% CMC SET		Max Release		5 Min.
Volume	Volume	From	To	Post 1/4" #1/8 CELLFAME,		Min 2003		10 Min.
Max Press	Max Press	From	To	Free .8% FLA-322		Avg From		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used Confidential		Annulus Pressure
Plug Depth 4178'	Pecker Depth	From	To	Flush 25 SK. 60/40 POZ		Gas Volume		Total Load

Customer Representative J. ALLEN	Station Manager D. AUSTIN	Treater K. GORDLEY
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Service Units	107	35	57	36	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200			KCC		ON LOCATION 4-11-02
2330					RUN 4216.08' 5 1/2" 14" CASING
					RUN GUIDE SLOG INSERTS FLOAT AND POSITION
					CONFIDENTIAL
					CENTRALIZER 1-3-5-7-9
5120					DROP BALL - BRUSH CORE.
2150	300		5	6	PUMP 5 BBL H2O
	300		12	6	PUMP 12 BBL MUD FLUSH
	300		5	6	PUMP 5 BBL H2O
	200		35	6	MIX CEMENT
					150 SK. 50/50 POZ 10% SMT, 5% CMC SET,
					1/4" #1/8 CELLFAME, .8% FLA-322
					START DOWN - WASH LINE - DROP PLUG
	0		0	8	START DESP.
	400		84	8	START LEFT CEMENT
	650		97	5	SLOW RATE
2225	1250		102	5	PLUG DOWN
					RELEASE - FLOAT HELD
					PLUG RT & MH.
2300					JOB COMPLETE - THANKS - KEVIN