

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-145-20,968-0000

ADDRESS 125 N. Market, Suite 950

COUNTY Pawnee

Wichita, Kansas. 67202

FIELD Hurray

**CONTACT PERSON A. Scott Ritchie

PROD. FORMATION None

PHONE 267-4375

LEASE Blackwell

PURCHASER None

WELL NO. 3

ADDRESS

WELL LOCATION NW NW NW

DRILLING Murfin Drilling Company

330' Ft. from north Line and

CONTRACTOR

330' Ft. from west Line of

ADDRESS 617 Union Center

the NW/4 SEC. 2 TWP. 22S RGE. 15W

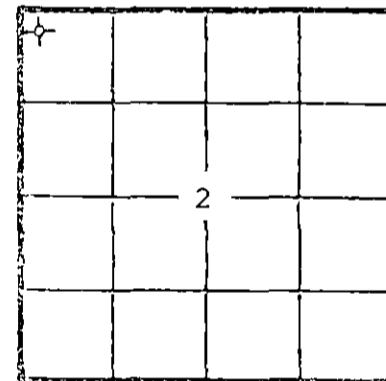
Wichita, Kansas 67202

WELL PLAT

PLUGGING Same as above

CONTRACTOR

ADDRESS



KCC (Office Use) checked

TOTAL DEPTH 3943' PBTD None

SPUD DATE 5/18/82 DATE COMPLETED 5/26/82

ELEV: GR 1969' DF KB 1974'

DRILLED WITH (XXX) (ROTARY) (XPR) TOOLS

Amount of surface pipe set and cemented 633' w/400 sax DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (XXX) 6-10-82

OPERATOR OF THE Blackwell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF May, 19 82

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION AND COMMISSION JUN 10 1982 CONSERVATION DIVISION Wichita, Kansas

CAROLYN S. HOLDEMAN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appointment Expires DAY OF

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF June, 19 82

Carolyn S. Holdeman NOTARY PUBLIC

MY COMMISSION EXPIRES: 10/5/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3650'-3675' (Lansing). Recovered 82' of salt water. IFP:71-77#/30"; ISIP:958#/30"; FSIP:81-91#/30"; FSIP:938#/30".				
DST #2 from 3870'-3939' (Arbuckle). Hit bridge 30' from bottom. Misrun, no pressures recorded.				
DST #3 from 3870'-3940' (Arbuckle). Hit bridge 8' from bottom. Misrun, packer failure.				
DST #4 from 3865'-3940' (Arbuckle). Plugging action in first flow period. Recovered 255' of mud, no show of oil. IFP:n/a-170#/30"; ISIP:1186#/30"; FFP:173#-173#/30"; FSIP:1156#/30".				
DST #5 from 3863'-3943' (Arbuckle). Recovered 100' of mud, 180' of watery mud (25% water), 60' of watery mud (45% water), no show of oil. IFP:122-153#/60"; ISIP:1176#/30"; FFP:173-214#/60"; FSIP:1176#/60".				
NO ELECTRIC LOG RAN.				
SAMPLE TOPS				
			Anhydrite	922' (+1052)
			B/Anhydrite	945' (+1029)
			Heebner	3376' (-1402)
			Brown LS.	3487' (-1513)
			Lansing	3497' (-1523)
			B/KC	3734' (-1760)
			Viola	3796' (-1822)
			Simpson Sh.	3878' (-1904)
			Arbuckle	3938' (-1964)
			RTD	3943' (-1969)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	633'	common quickset	400	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations