

ORIGINAL

SIDE ONE

15-009-15034-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- N/A Drilled 1946
County BARTON

Operator: License # 5290

Sec. 27 Twp. 16S Rge. 11 XX East West

Name: HINKLE OIL COMPANY

2310 Ft. North from Southeast Corner of Section

Address 1016 UNION CENTER BUILDING

3630 Ft. West from Southeast Corner of Section

City/State/Zip WICHITA, KANSAS 67202

(NOTE: Locate well in section plat below.)

Purchaser: N/A

Lease Name BURMEISTER Well # 3

Operator Contact Person: ORVIE HOWELL

Field Name KRAFT PRUSA

Phone (316) 267-0231

Producing Formation ARBUCKLE

Contractor: Name: CO. TOOLS

Elevation: Ground 1926 KB 1931

License: N/A

Total Depth 3370 PBT 3370

Wellsite Geologist: BENTON BROOKS

*Designate Type of Completion DEPLETED WELL
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:
Operator: _____

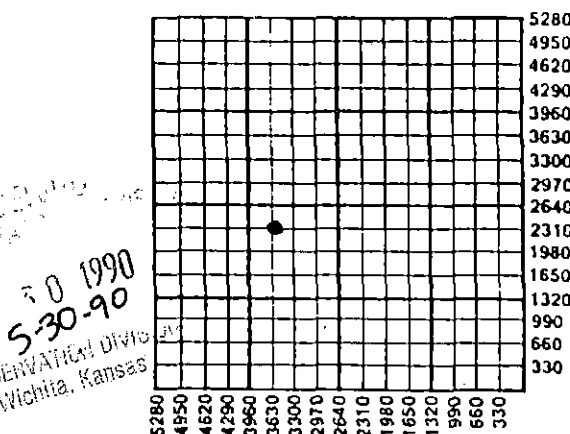
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

1946

Spud Date _____ Date Reached TD _____ Completion Date _____



Amount of Surface Pipe Set and Cemented at 105 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orvie Howell

Title GENERAL MANAGER/GEOLOGIST Date 5/29/90

Subscribed and sworn to before me this 29TH day of MAY, 19 90.

Notary Public Melanie Frieden

Date Commission Expires JANUARY 30, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MELANIE FRIEDEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-30-92

JAN 1970

SIDE TWO

Operator Name HINKLE OIL COMPANY Lease Name BURMEISTER Well # 3
 Sec. 27 Twp. 16S Rge. 11 East West
 County BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
ANHYDRITE	510	
HEEBNER	2969	
LANSING	3091	
ARBUCKLE	3361	
TOTAL DEPTH	3370	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	32	105	COMMON	110	
PRODUCTION	7 7/8	5 1/2	15.5	3364	COMMON	100	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
	NONE	NONE	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production 1-46 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. DEPLETED Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval 3364-70