TATE	CORPO	RATION	COMM	ISSICN	OF	KANSAS
01	L & GA	e cons	ERVAT	ICN DI	¥IS:	TON
	WELL	COMPL	ETION	FORM		
	ACO	-1 WEL	r his.	TORY		
DE:	SCRIPT	ION OF	WELL	AND L	EASI	É

City/State/Zip Claflin, Kansas 67525 Purchaser: Texaco Operator Contact Person: Joe Strube Phone (316) 587-3361 Contractor: Name: D.S.& W. Well Servicing, Inc. License: 6901 Wellsite Geologist: None Designate Type of Completion	2310 Feet from FW (contages Calculated from Neares SE, NW or SW (contages Name Lena Lena Coducing Formation Arbuck1 Levation: Ground 1925 Stal Depth 3365
City/State/Zip Claflin, Kansas 67525 Purchaser: Texaco Operator Contact Person: Joe Strube Phone (316, 587-3361 Contractor: Name: D.S.& W. Well Servicing, Inc. License: 6901 Wellsite Geologist: None Designate Type of Completion	Lena Lena Kraft-Prusa roducing Formation Arbuck1 evation: Ground 1925
City/State/Zip Claflin, Kansas 67525 Purchaser: Texaco Operator Contact Person: Joe Strube Phone (316, 587-3361 Contractor: Name: D.S.& W. Well Servicing, Inc. License: 6901 Wellsite Geologist: None Designate Type of Completion	eld Name Kraft-Prusa coducing Formation Arbuckl evation: Ground 1925
Purchaser: Texaco Operator Contact Person: Joe Strube Phone (316, 587-3361 Contractor: Name: D.S.& W. Well Servicing, Inc. License: 6901 Wellsite Geologist: None	evation: Ground 1925
Phone (315) 587-3361 Contractor: Name: D.S.& W. Well Servicing, Inc. License: 6901 Wellsite Geologist: None	
License: 6907 Wellsite Geologist: None Designate Type of Completion	
Designate Type of Completion	count of Surface Pipe Set and (striple Stage Comenting Collar
X_0iLSUDTemp. Abd. fe	yes, show depth set Alternate II completion, ceme et depth to ground level
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) De	rilling Fluid Management Plan Data must be collected from the
1 a a	Noride content
Comp. Date 1947 Old Total Depth 3365	ocation of fluid disposal if ha
Plug Back PBTD O; Commingled Docket No. Le Dual Completion Docket No. Le Dther (SMEX/MXXIM) Docket No. None	D.S.& W. We page Name Lena NE Quarter Sec. 27
1947 Original Arbuckle Spud Date Date Reached TD Completion Date	

009-01055 API EO. 15county Barton Sec. <u>27</u> Twp. <u>16</u> Rge. <u>11</u> NW - SW - NE ircle one) Line of Section ircle one) Line of Section t Cutside Section Corner: ircle one) ____ кв _1930 _ PBTD <u>3365</u> Commonted at 377 Feet Used? _____ Yes __X__ No ent circulated from 3201 sx cmt. A17-2 Reserve Pit) pps: Fluid volume _____bbls _water nuled offsite: SWD well ell Servicing, Inc. _License No. _6907 Twp. 16 s Rng. 11 EA Docket No. D23432

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

STATE OF KANSAS
MY APPT. EXPIRES 9-21-94

Signature Males A Salatile	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
President D.S.& W. Well Ser	rvicing _{ate} 06-02-92
Subscribed and sworn to before me this 2nd 19 92. Notary Public Allegna Beck	day of June .
Date Commission Expires 9-21-94	
	KARLYNN K. BECK NOTARY PUBLIC

F Lette	c. OFFICE USE ONLY or of Confidentiality ine Lograce yet Sist Office The Loved Sist Offi	į
	Wichita, Kansas	
1		

Form ACO-1 (7-91)

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			SIDE THO				,
Operator Name	<u>S.& W. Well</u>	Servicing, Inc	Lease Name	<u>Lena</u>		Well #	<u> </u>
11 T		□ East	County	Barton			
Sec. <u>27</u> Twp. <u>16</u>	Rge <u></u>	☐ West					
interval tested, ti	lme tool open es, bottom hole	s and base of formati and closed, flowing : temperature, fluid re copy of log.	and shut-in pres	sures, wheth	er shut-in pre	ssure read	ched static level
Drill Stem Tests Ta (Attach Addition		□ Yes ☑ No	Log	Formation	n (Top), Dopth	and Datums	Sample
Samples Sent to Geo	•	□ Yes ☒ No	Hame		Тор		Datum
Cores Taken		☐ Yes ☒ No					
Electric Log Run (Submit Copy.)		☐ Yes ☑·No					
List All E.Logs Run							
	Report a	CASING RECORD	New Cotor, surface, is		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percent Additives
<u> </u>] 	
<u> </u>]		 -	 	<u> </u>
		ADDITIONAL	L CEMENTING/SQUEE	ZE RECORD	L		
Purpose:	Depth Top Botton	Type of Cement	 #Sacks Used	,	Type and Percen	t Additive	3
Perforate Protect Casing Plug Back TD	g			2 casino	leaks 1830)' & 265	0'
Plug Off Zone					l with 350 s Dpsi when d		
Shots Per Foot	•	OM RECORD - Bridge Plu age of Each Interval I	•	Acid, I	Fracture, Shot, I Kind of Mater	Cement Sq	-
	None	-					
-	 	· · · · · · · · · · · · · · · · · · ·					
	İ	•	ļ				
TUBING RECORD	Size 2 7/8"	Set At 3330'	Packer At	Liner Run	□ _{Y•s} □	No	
Date of First, Res		, SWO or Inj. Produ	ucing Method Fi	owing Kipus	iping Gas Li	ift 🗆 ot	her (Explain)

Estimated Production Per 24 Hours Gravity 40 10 bbls. 600 bbls. water METHOD OF COMPLETION Production Interval Disposition of Gas: Open Hole Openf. Openf. Comp. Commingled Vented Sold Used on Lease (If vented, submit ACO-18.) 3360'-3365' Other (Specify)

Hcf

Water

Bbls.

Gas-Oil Ratio

Gas

Bbls.

oil

ŽNVOICE

SERVICE LOCATION

<u> 212210 JOE STRUBE</u>

GREAT DEND

ACCT, NO.

LENA

WELL LEASE NO./PLANT NAME

"CUSTOMER AGENT



BARTON

VENDOR NO.

CONTRACTOR

TOOLS

F.O. BOX 951046 DALLAS. TX 75395 1016

COMPANY TRUCK

INVOICE NO.

DATE

245.20

A Halliburton Company

05/21 245729 WELL/PLANT LOCATION WELL/PLANT OWNER STATE' SAME JOB PURPOSE Contain to the TICKET DATE SQUEEZE HOLE IN CASING 1992 05/31. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

		DIF	RECT CO	RRESPONDENCE TO:		ļ
B	S & W OX 231 LAFLIN, RS 67\$25	2 18 SU	O WES	KLADOMA TOWE T PARK AVENU 050 A CITY, OK.7	图 :	
PRICE HEF NO.	DESCRIPTION	QUANTITY	U/M	UNIT, PRICE	AMOUNT	3
000-117	A - EASTERN AREAL MILEAGE CEMENT SQUEEZE		MJ UNT	2.60 1.035.00	1,035.00	# (
009-019 S10-222	SACK SANU ' STANDARO CEMENT	3.	UNT SK	8,60 6,06	17 20	e (
506-105 506-121 509-406	POZMIX A HALLIBURTON GEL 2% ANHYDROUS CALCIUM CHLORIDE	100 4 2	SK SK SK	3.40 .00 26.50	₹40 00 ₩20 57,90	为
	BULE SERVICE CHARGE MILENGE CMTC MAT DEL OR RETURM		TMI	1,15 .80	796 78 - 213 31	#
	INVOICE SUBTOTAL				2,326 61	\
	FUACICE BID VWORLL DISCORL-(BID)				2,487.67	
	* RANSAS STATE SALES * BARTON COUNTY SALE				105 17 24 7 8	,
	INVOICE TOTAL - PLEASE PAY THIS	5 AMOUNT ==	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	S7,	FECEIVED SUN TE CORPORATION COMMISS SEE 5 1992	SION

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT INEVER TO EXCEED 18°, PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF THE AMOUNT OF THE UNPAID ACCOUNT

CONSERVATION DIVISION Wichita Kansas PAGE



TICKET No. 245729-0

Durcen, Oktober 1758

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FORM 190ชี้ หั-11						1		JK		1 L		
WELL NO FARM OR LE	ASE NAME			COUNTY	1	STA	ATE.	CIY/O	FSHORE LOCATION	1	DATE	
	<u>EN A</u>		7 #	139	rfori	lenare .	16 1			YPE (CHECK ONE)	<u>571</u>	72
A Cal						OVVIVER	4.00		SERVICE	<u> </u>	- I MITTHO	LEM DOB
ADDRESS						CONTRACTOR	111 -			VLION PATES [CODE) ~
	·					10	1119			1 Beril		420
CITY, STATE, ZIP						SHIPPED VIA	lím	SHT CHÂN	GES LOC	ATION	CODE	
WELL TYPE	WELL CATEGO	RY	· · ·	WELL PERMIT NO.		DELIVERED TO	<u>'لــا نوح</u> '	ן סדוי		ATION 5	CODE	<u> </u>
01						100		11 W.	3			
TYPE AND PURPOSE OF	JOB		-	R -0.4.5	~ ~ ~	ORDER NO.	Co Continue		REFERN	VL LOCATION		
As consideration			, to now Hottibu	B-9117				E 1		4. 704 14 14		
of invoice, Upon Cu lawful contract rate fees in the amount	on, the above-named Custor istomer's default in payment applicable, but never to ex of 20% of the amount of the	t of Cu	istemer's account 8% per annum, in	by the last day of the other the ovent it becomes n	north followin	ng the month in w mploy an attorney	hich the invoice is to enforce collecti	dated, Cost on of said a	deces payana rect or demon agrees to pay ecount, Customes a	interest thereon after rees to pay all collec	r defoult at the highin actor strong costs and actor in a second br>in a second	phest orney
Halliburton was	rrants only title to the produ	icts, su	ipplies and materi ISE WHICH EXT	als and that the same a	re free from di	efects in workman IE IMMEDIATELY	iship and meterials.	THERE AR	E NO WARRANTIES,	EXPRESS OR IMPLIE	D, OF MERCHAND	Z PILITY
of action (whether in supplies or insteriols printive or consequent	on their return to Unifiburt	ibility, on or,	breach of warra at Halliburton's o	oty or otherwise) arisin option, to the allowand	ng out of the e to the cust	e sale or use of a onier of credit for	nny products, supp the cost of such	nlies or me items. In i	verials is expressive exemples of the country of th	limited to the repla arten be liable for s	cement of such p pecial, incidentif,	aculuçta icolienet
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WAS JOB SATISFACTORILY	COMPLETED?			WE CERTIFY T COMPLIED WI FURNISHED U	TH IN THE PR	ODUCTION OF GO	EDS ACT OF 1938, ODS AND OR WIT	AS AMEN	DED HAS BEEN TO SERVICES	[رر.	TATION	P.
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X CUSTOMER OF LI	C ACENT OF THE	7			/	HALLIBURT	ON OPERATOR			Wichita	MADICABLE IN	XES WILL INVOICE.
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CIJSTOMER OR HI	S AGENT (SIGNATUR	E)			C	USTOMER						

HALLBURTON SER

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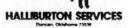
BULK MATERIALS DELIVERT

AND TICKET CONTINUATION

FOR INVOICE AND	24572	7
TICKET NO	メリンルス	4

CUSTOMER ORDER NO. WELL NO. AND FARM 5-20-92 Barton Kansas Lena CHARGE TO CONTRACTOR **™B 942**337 D.S. & W. Same MAILING ADDRESS DELIVERED FROM OCATION CODE PREPARED BY 25525 Kuhn Hays, Ks CITY & STATE DELIVERED TO RECEIVED BY HUCK NO. N Claflin, KS 3703 SECONDARY CODE UNITS 1 UNITS 2 UNIT PRICE REFERENCE AMOUNT REF. OR PART NO. DESCRIPTION L D QTY MEAS QTY. MEAS 250Cu. Ft. Pozmix Cement2%Ge1 504-308 516.00261 2B Standard Cement 150 6.06 909 0.0 3.40 506-105 516.00286 2B Pozmix 'A' 100 340 00 506-121 516.00259 2B 4sk Halliburton Gel@2% 1/c 136 **ネム** 509-406 890.50812 Calcium Ch loride onside 26.5D 00 Ī+ 📞 Returned TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU, FEET 500 - 207296 70 4B SERVICE CHARGE Mileage Charge 22,220 TOTAL WEIGHT 266.640 TON MILES 500-306 2B 24 31 CONSERVATION DIVISION LOADED MILES № B 942337 CARRY FORWARD TO INVOICE Wichila, Kansas FORM 1911 - R6 REV. 8-85

CUSTOMER



ATTACH TO	745
INVOICE & TICKET NO.	2112

TO

MAX. ALLOW

WORK ORDER CUNIKACI AND PRE-TREATMENT DATA FORM 1908 R-7 A Division of Halliburton Company DISTRICT TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO:

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

LEASE SEC

COUNTY STATE OWNED BY THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME WEIGHT SIZE FROM FORMATION THICKNESS CASING FROM LINER PACKER: TYPE TUBING TOTAL DEPTH MUD WEIGHT **OPEN HOLE** BORE HOLE PERFORATIONS INITIAL PROD BPD, H2O_ BPD, GAS PERFORATIONS PRESENT PROD BPD, H₂O BPD, GAS PERFORATIONS

PREVIOUS TREATMENT. DATE TYPE MATERIAL S TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

FIELD

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Curity and a default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful control in the payment of the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful control in the payment of the upon the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface disease. The term 'well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way corporated with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectives the products supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton personne will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Unliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITHERS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in an cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for speech is devital, indirect punitive or consequential damages
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not reared. Custome shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are duranged in the well, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are duranged in the well, Customer shall pay Halliburton its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for mature cost thous Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing un returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are furnished. a)
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton

THAVE READ AND UNDERSTAND ONE CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

COM

A.M. P.M. SERVATION OWISION

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract

HALLIBURTON

BPD. WATER BPD WATER_

FORMATION NAME

INITIAL PROD: OIL.

COMPLETION DATE_

JUD SUMMARY

BPD. GAS

WELL DATA 7_TWP. 15 _RNG._ COUNTY WEIGHT SIZE FROM TO 51/2 0 CASING LINER OPEN HOLE SHOTS/FT PERFORATIONS PERFORATIONS ON LOCATION JOB STARTED JOB COMPLETED DATE DATE TIME . 300 TIME / TIME (PERSONNEL AND SERVICE UNITS UNIT NO. & TYPE LOCATION 14,000 20 11. DESCRIPTION OF JOB. ANNULUS [JOB DONE THRU: TUBING CASING [HALLIBURTON MIXED YIELD CU.FT./SK ADDITIVES LBS/GAL 1. 6 VOLUMES TREATMENT: BBL.-GAL. 1 6 110 TOTAL VOLUME: BBL.-GAL REMARKS

BOTTOM HOLE TEMP. __ _PRESSURE JOB DATA TOOLS AND ACCESSORIES TYPE AND SIZE MAKE FLOAT COLLAR FLOAT SHOE GUIDE SHOE CENTRALIZERS BOTTOM PLUG TOP PLUG HEAD PACKER OTHER MATERIALS TREAT. FLUID. DENSITY. DISPL FLUID GAL SURFACTANT TYPE. FLUID LOSS ADD. TYPE . PERFPAC BALLS TYPE. CEMENT DATA BULK NUMBER OF SACKS CEMENT STAGE 51 171 PRESSURES IN PSI SUMMARY CIRCULATING BREAKDOWN. AVERAGE FRACTURE GRADIENT. SHUT-IN: INSTANT. HYDRAULIC HORSEPOWER AVERAGE RATES IN BPM TREATING. CEMENT LEFT IN PIPE _REASON_ FORM 2025-R2 CUSTOMER JOB LOG

CUSTOMER 054 42 _____ PAGE NO. ___ 500000 DIOINIADATE 5-21.97

WELL NO. 1 LEASE PLEASE INCIDENCE.

HART	I	RATE	VOLUME	PUM	PS	PRESSURI	E(PSI)	
NO.	TIME	(BPM)	(BBL) (GAL)	Т	С	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	9 30							on Location
	9:00							Dungs & SK Sand Down tob
								D. C. 10 BB1
	9.28		<u>-</u> .				300	
	9:30	13/11				900		Take Ing 18/1 BPM
	9:34		0	1		900		Start to mix coment 100
	9.50		22.6	1		700	,	Coment mix glast Digo
	91.511		34.0	/_		900		12 BB/ flushoul stage
	10.69		35.6			400		Pump 1 BBI 13 BBI out
	10.25		36.4			1000		Pump 1831 14 BATOUT
	10:53							wash out tub & Tools
	11:21			1		400		Prossure up
	12:53					400		11 12 01X
	! <u> </u>	<u> </u>						most to Hote 1830
	1:17				1		500	Pressur Annalus
	1:20			1	<u> </u>	400		Take Int 228pm
	1:25		• 0			400		Start to mix com +11
	1:36		33.9	1		200	*	COMPUT MIX Stort Stush
	1:41		38.9	_		30	3	Pung 513131 Stage
	24/2							wosh of track
	2:12		39,9			25		Puny IBA 6 BBlow
	2:27		110,9	1	ļ	200		Pung 1801 7 BB1 2007
	2:47		112.9	1		1100		Pring 213/3/ 9 BBlout
	3:02		43,9	/		1100		Pump 1BB1 10BB1 en 1 Pum, 1BB1 11BB1000° Pull 10 IT Set Pull~1 Purssur up close II,
	3!/7		41119		<u> </u>	1,00	ļ	Pum, 1801 11 BB/OUT
	3:50		ļ <u> </u>		<u> </u>			Pull 10 IT Set Pull-1
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P.O. POX 951046 DALLAS, TX 75395 1016

HALLIBURTON SERVICES

INVOICE NO.

A Halliburton Company

245665 05/26/1992

第2章 WELL LEASE NO / PLANT NAME (マルン・経済) MELL/PLANT LOGATION (大大) で記念の STATE BARTON K 55_ SAME LENA SERVICE LOCATION Contract CONTRACTOR : Same GREAT BEND SQUEEZE HOLE IN CASING WACOTINO | 連続 Proceeding Agent - Transport Transport | VENDOR NO. PRESENT | ALCUSTOMER P.O. NUMBER | 111 | 1 ISHIPPED VIA FILE NO. COMPANY TRUCK 14652 212210 JOE STRUBE

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE **SUITE 2050** ORLAHOMA CITY, OR 73102-5604

U S & W BOX 231 CLAFLIN, KS 67525

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PAICE REF NO. ()	The Part of the DESCRIPTION	QUANTITY 3	U/M	UNIT PRICE	AMOUNT	, Fig.
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·	MILENGE	25	MI	2.60	(5.00)	*
	•	1	TNU]		
009-134	PUMP CHARGE	1760	FT	1,035.00	1,035.00	*
009-019		1	UNT			
504-308	STANDARD CEMENT	100		6.06	606 00	*c
509-406-	ANHYDROUS CALCIUM CHLORIDE	1	SK	126, 90	40 EU	*
500-207	BULK SERVICE CHARGE	102	CFT	1.15	117 30	*
500-306	MALEAGE CHTG MAT DEL OR RETURN	113.760	TMI	. 80	0.1 0.3	A.
	ÎNVOICE SUBTOTAL				1,940.81	
	DISCOUNT-(BID)	f,		·	"" >01 f3-	
1	INVOICE BID AMOUNT				1,649.69	ۇ ،
	*-RANSAS STATE SALES	XAT			70 th	
	*-BARTON COUNTY SALE	TAX			16.50	
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THE UPON WICHIA, KANSAS PA (1) INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18. PER AINLINI, IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20. OF THE AMOUNT OF THE UNPAID ACCOUNT.

INVOICE TOTAL - PLEASE PAY THIS AMOUNT == ====

AND TICKET CONTINUATION

ED THE ITALE SPENISHED ---

FOR INVOICE AND 24566 4

SHUAL CUSTOMER ORDER NO. WELL NO. AND FARM STATE K ansas 5~26-92 Lena #1 Barton CHARGE TO CONTRACTOR **™B** 942346 D.S.& W. Same MAILING ADDRESS DELIVERED FROM LOCATION CODE PREPARED BY 25525 Hays, Ks Kuhn DELIVERED TO TRUCK NO. CITY & STATE N Claflin, Ks 0818 SECONDARY REF. OR PART NO. CODE UNITS 1 PRICE REFERENCE UNIT PRICE AMOUNT DESCRIPTION LD OTY. MEAS aty. 2B 504-308 516.00261 Standard Cement 100 6.06 606 00 26.5 26 509-406 890.50812 Calcium Chloride Blended 1 50 2 B Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 30 1.15 117 102 500-207 **4B** SERVICE CHARGE CU. FEET 500-306 2B 9,480 113.760 71 24 TOTAL WEIGHT LOADED MILES TON MILES № В 942346 CARRY FORWARD TO INVOICE FORM 1911 - RE HEV. 8-85



WORK ORDER CONTRACT

•		LINDING ICH SEKARCES	Worth Or	,		•				
FORM 190	18 IQ- 7	A Division of Halfiburton Company	AND PRE-	TREATME	NT DA	TA		ACH TO TICKET NO	. 2750	4 1
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то: на	ALLIBURT	ON SERVICES	YOU ARE HEREBY REQU	ESTED TO FL	IRNISH EC	QUIPMENT A	ND SERVIC	EMEN TO	DELIVER AT	ND OPERATE
77	UE CAME A	AS AN INDEPENDENT CONTRAC	TOR TO	all the	/					
		R AND SELL PRODUCTS, SUPP		THE PURPOSE	OF SERVK	(CUSTOM CTING	ER)			
		1				22		150		
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FIELD _		COUNTY		1E <u>/ </u>		OWNED		. 42 C		
		THE FOLLOWING	INFORMATION WAS	FURNISHE	,	E CUSTO	MER OR H	IS AGEN	<u> </u>	
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FORMAT THICKNE	TON	FROM -	то	CVSING			54	C)		
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	T PROD:	•	BPD, GAS MCF	PERFORATE	ONS					
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Acr.							_			
				,	•					
CUSTOM	1ER OR HIS	S AGENT WARRANTS THE WELL	L IS IN PROPER CONDITION	TO RECEIVE TI	IE PRODU	CTS, SUPPLI	S, MATERIA	LS, AND SE	RVICES	
As co	nsideration, th	ie above-named Customer agrees:	THIS CONTRACT MUST BE SI	IGNED BEFORE W	ORK IS COM	MENCED				
1	asyment of Co out never to e	inton in accord with the rates and terms istomer's account by the last day of the exceed 18% per armum. In the excel it be amount of the impaid account.	menth following the month in which I	he invoice is dated	Customer ag	roos to pay inter	est thereon after	r đelau't at the l	highest hwital co	Bittach i in it collig dalo
		lemnity, reterme and trold harmless Unitib bility, expenses, alterneys fees, and costs			mpanies and	the officers, direc	otors, employees	, agents and se	rvants of all of t	benn kupini Lindo)
1		to property owned by, in the pessessioner' shall include working and royalty into		the well owner (il dilknent fre	m Customer), în	duding, 19d red 1	imited to, surfa	se and subsurfa	re digues - The Legin
7		ir, formation, or vegitions or damage, subs								
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1 ¹	mgigriwe, st he propositio mt apply who	indonnily, roloase and hold hamboas oblind highliby for the massacedhuses of a no design, resundactine, distribulien, or a get the chins or listifully are caused by an and highlibid companies, and the ob-	ory vessel owned, operated, or for rarketing thereof, or from a failure to the gross negligence or willful miss	sished by Halliburt a warn any person aradact of Hallibor	ਆ ਦਾ any det of such ਰੋਹੀ har Die leen	ect in the data, of Such detense	products, supplies, independent	es, materials, or easo and field to	r equipment of l a roless obtactio	biliter for a factor or great

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectivence of the produced or service, nor the necessity of any treatment or service, nor the necessity of any treatment or service, nor the necessity of any treatment or service, nor the necessity of any treatment or service, nor the necessity of any treatment or service, nor the necessity of any treatment or service, nor the necessity of the nec
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXCRECT OF A PIPTE, OF MERCHANIABULIY, FITHERS OR OF HERE WIRD EXPOND THOSE STATED BY THE IMMEDIATELY PRECIDING SENTENCE Hall-burton's field by red Customer's exchange of action (Weether in contract, burst of the warranty or otherwise) arising out of the sale or use of any preducts, simplies or materials is expressly limited to the replacement of such predicts, and the return to Halliburton be liable for second each of the contract. punitive or consequential damages.
- That Customer shall, at its risk and expense, alternal to recover any Halliburton equipment, tools or instruments which are lost to the well and it such equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligency of Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton equipment, tools or instruments or the cost of repuls unless such loss is closed by the sole negligence of Halliburton in the case of equipment, tools or instruments of making operators. A close shall, in addition to the foregoing, by July responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the Coston shall.

CUSTOMER - WOLL A TON OLVISION

We certify that the Fair Labor Stundards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services turnished under this contract.

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						L DATA		<u> </u>		* 1 THE FEB. 2 TH	CKET NO.	است مرا	
FIELD				SEC.		RNG.	# base	COUNTY	sar to	· • • • • • • • • • • • • • • • • • • •	STATE	<u> </u>	
FORMATION	NAME		TYPE		1 +	· <u> </u>	NEW USED	WEIGHT	SIZE	FROM	то	MAXIMUM PSI ALLOWABLE	
FORMATIO	N THICKNESS_	F	ROM	то		CASING	<u> </u>		3-5	0	9/20	K. p. 1 - 11 - 7	
INITIAL PROD: OILBPD. WATERBPD. GASMCFD						LINER	<u> </u>	<u></u>	, <u>, , , , , , , , , , , , , , , , , , </u>	ļ <u>.</u>	_	<u> </u>	
PRESENT PROD: QILBPD. WATERBPD. GASMCFD							<u>.l</u>		275	4	1766	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK			ADD	ITIVES	•		CU.FT./SK.	MIXED LB5/GAL	
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CIRCULATI	NG		DISPLACEMENT_		<u> </u>	PRESLUSH: BE	BL.·GAL			TYPE	·	<u> </u>	
BREAKDOV	/N		AXIMUM		<u>-</u>	LOAD & BKON	: BBLG	AL	<u> </u>	PA	D: BBL-GAL	11 ""	
AVERAGE_		FRACT	URE GRADIENT.	_		TREATMENT:				DI	SPIC BBIL GAL	11.	
SHUT-IN: IN	ISTANT	HYDRAULIC HO	RSEPOWER	_15-MIN	 	CEMENT SLUR	R (DB)	, GAL. <u>2</u>	<u></u>				
		THURAUEIC HUI	NOEI OHER			TOTAL VOLUM	E: BBL.	GAL	Dev	ARKS S		 i	
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TREATING.		CEMENT LEFT				5 4		F 1 1 1 G	.~00	S/1/2			
90 Braskelow lacker Library											U/A	04 SD	
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FORM 2	U25-HZ					ISTOMER					Kans VISI	n.	
					CU	ONEH					-40 M	W	

IDALLIPURION FRV. FORM 2013 R-2 VOLUME (BBL) (GAL) PUMPS RATE (BPM) CHART NO. DESCRIPTION OF OPERATION AND MATERIALS С TUBING CASING 7 75 500 12 21. 0 \bigcirc 300 5 7 CUSTOMER

LEASE_