

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE

OPERATOR Raymond Oil Co., Inc. API NO. 15-095-21,252-0000

ADDRESS One Main Place, Suite 900 COUNTY Kingman

Wichita, Kansas 67202 FIELD Nashville West Field

\*\* CONTACT PERSON Pat R. Raymond PROD. FORMATION Howard  
PHONE 316/267-4214

PURCHASER Kansas Power and Light Co. LEASE Katzer

ADDRESS P. O. Box 889 WELL NO. 1 "A"

Topeka, Kansas 66601 WELL LOCATION C NE/4

DRILLING CONTRACTOR Graves Drilling Co., Inc. 1320 Ft. from South Line and

ADDRESS 910 Union Center 1320 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 30S RGE 10W.

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT II (Office Use Only)

		*	
		10	

KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 3231' PBTD

SPUD DATE 7-12-82 DATE COMPLETED 7-18-82

ELEV: GR 1732' DF 1740' KB 1743'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253-w/ 230 s<sub>2</sub> DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wm. M. Raymond*  
Wm. M. Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August, 1982.

*Kathleen Pipes*  
(NOTARY PUBLIC)  
Kathleen Pipes

MY COMMISSION EXPIRES: March 22, 1983

RECEIVED

\*\* The person who can be reached by phone regarding STATE OPERATIONS CONCERNING THIS INFORMATION.

AUG 09 1982

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Co., Inc. LEASE Katzer #1 A SEC. 10 TWP. 30S RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed & sand	0	253		
Red bed	253	1605		
Shale	1605	2054		
Shale & lime	2054	3231		
Rotary Total Depth		3231		
LOG TOPS				
DST #1	2989	3010	B/Florence	2038
30-45-30-45			Funston	2145
1st open - GTS/2" Gauged 1,020 Mcf increasing to 1,450 Mcf			Cottonwood	2264
2nd open - Gauged 1,630 Mcf, decreasing to 1,450 Mcf and stabilized at 1,630 Mcf			Admire	2553
Rec. 100' Drlg. mud			Wabaunsee	2595
IFP 283 - 262 FFP 360-272			Stotler	2738
ISIP 1190 FSIP 1158			Tarkio	2804
IHP 1581 - FHP 1526			Howard	2984
DST #2	3134	3156	Topeka	3130
30-45-30-45			LTD	3230
1st open - GTS/25" - TSTM				
2nd open - Gauged 2.92 Mcf stabilized				
Rec. 10' GCM - 180' GCW				
IFP 120-90 - FFP 163-141				
ISIP 1070 - FSIP 1038 - IHP 1690 - FHP 1690				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8-5/8"	23#	253'	common	230 sx.	2% gel, 3% CC <i>New</i>
Long String	7-7/8"	4 1/2"	9.5#	3230'	common	150 sx.	60-40 posmix <i>Used</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				4" Steelcased DP	2994-96

TUBING RECORD

Size	Setting depth	Packer set at
2"	3049	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid	2994-96

Date of first production Shut-in	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 2,190 MCF	Water %
Disposition of gas (vented, used on lease or sold) Sold	Gas bbls.	Gas-oil ratio CFPB
	Perforations	