

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name Lebsack Oil Production, Inc.
Address
P.O. Box 489
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Rex Curtis
Phone (913) 938-2396

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj X Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Don Slawson
Well Name Lorenz "A"
Comp. Date 1/10/73 Old Total Depth 3275

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

Spud Date 11/15/88 Date Reached TD 11/17/88 Completion Date

Total Depth 3275 PBDT

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name HOWCO
Invoice # 745734

API NO. 15-079-20189-A corrected API#

County Harvey

SE.. SW.. NE.. Sec. 31 Twp 22 Rge. 2 XX West

2970 Ft North from Southeast Corner of Section
1750 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

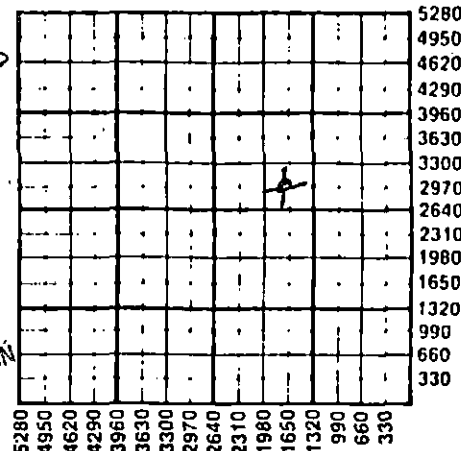
Lease Name Lorenz "A" Well # 1

Field Name Burrton NE

Producing Formation

Elevation: Ground 1409 KB 1414

Section Plat



2-23-89

RECEIVED
STATE CORPORATION COMMISSION
FEB 23 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

(Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

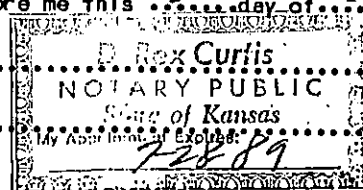
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne Lebsack
Title Pres Date 2-13-89

Subscribed and sworn to before me this 13 day of Feb 1989
Notary Public Rex Curtis
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
2-23-89

Sec. 31 Twp 22 Rge. 2 W

Operator Name Lebsack Oil Production, Inc. Lease Name Lorenz "A" Well # 1

Sec. 31 Twp. 22 Rge. 2 East West County Harvey

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DONALD C. SLAWSON #1 LOHRENZ "A" 31-22-2W
 408 ONE TWENTY BLDG. WICHITA, KS. SE SW NE
 CONTR. BLACKSTONE DRILLING CITY HARVEY

GEOL. GEORGE MUELLER FIELD WALK EXT

1414 KB cml/3/73 CARD ISSUED 1/18/73 IP DAA/HISS 1/10/73

LOG	TOPS	DEPTH	DATUM
LANS		2437	-1023
CHER		3036	-1622
HISS		3148	-1734
HISS 05%		3210	-1796
LTD		3273	-1859
RTD		3275	-1861

8 5/8" 233/200SX
 DST(1) 3151-77/30-30-45-60, 10' M, BHP 196-745#, FP 15-23# & 23-31#
 DST(2) 3184-3204/30-30-60-60, GTS/35", GA 24 MCF, 75' MW, BHP 1059-1067#, FP 15-31# & 31-47#
 DST(3) 3205-3222/30-30-60-60, GTS/14", GA 92.4 MCF, BHP 1043-1027#, FP 31-62# & 47-109#

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	233	60/40	200	3% HA5
Prod.	8-7/8"	4-1/2"	9.5#	3273	60/Stand. 40/Poz.	100	2% gel/20FR
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
3 3204-3208 3189-3193				300/gal FL 15%			
TUBING RECORD Size 2-3/8 Set At 3208'		Packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
Dry and abandoned (well has not been plugged as of 8/8/88 2/12/89 - waiting on pipe puller)							

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled