

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5205 EXPIRATION DATE 6/30/83

OPERATOR Mid-Continent Energy Corp. API NO. 15-083-21,045-0000

ADDRESS 712 - 120 Bldg. COUNTY Hodgeman

Wichita, Kansas 67202 FIELD W.C.

** CONTACT PERSON Larry P. Schneider PROD. FORMATION NA
PHONE 316-265-9501

PURCHASER None LEASE Good Earth Ranch

ADDRESS WELL NO. 1

DRILLING B & B Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 515 Union Center 1980 Ft. from West Line of (X)

Wichita, Kansas 67202 the SW (Qtr.) SEC 31 TWP 22 SRGE 22 (W).

PLUGGING B & B Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 515 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4500' PBDT

SPUD DATE 4-15-83 DATE COMPLETED 4-23-83

ELEV: GR 2199 DF 2205 KB 2207

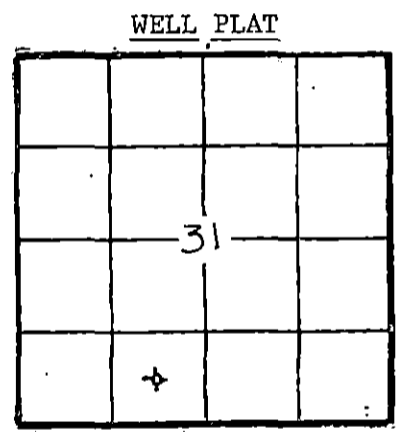
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1385' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

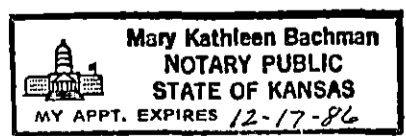
Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MID-CONTINENT ENERGY CORP.

Larry P. Schneider
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of April, 1983.



Mary Kathleen Bachman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

APR 29 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0	1009	Heebner	3744 (-1537)
Shale	1009	1348	Lans.	3807 (-1600)
Anhydrite	1348	1391	Pawnee	4304 (-2207)
Sand & Shale	1391	2227	Ft. Scott	4368 (-2161)
Shale	2227	2375	Cher.	4395 (-2188)
Shale & Lime	2375	3289	Miss.	4456 (-2249)
Lime & Shale	3289	3921		
Lime	3921	4226		
Lime & Shale	4226	4314		
Lime	4314	4500		
RTD	4500			
DST #1 4345-4455'; 30-30-30-30 Rec. 15' Mud IFP=31, ISI=42, FFP=21, FSI=42				
			LOG TOPS	
			(est) Anhy.	1349 +848
			Base Anhydrite	1391 +816
			Heebner	3758 -1551
			Lansing	3819 -1612
			Base K.C.	4189 -1982
			Marmaton	4212 -2005
			Pawnee	4299 -2092
			Ft. Scott	4364 -2157
			Cherokee	4390 -2183
			Miss. Warsaw	4444 -2237
			Osage	4470 -2263
			L.T.D.	4498 -2291
			R.T.D.	4500 -2293

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		1385'	Lt. Cmt. Common	300 200	3% c.c. 3% c.c., 2% gel

LINER RECORD

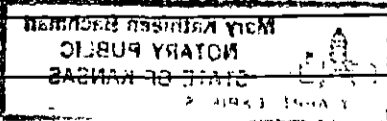
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	% MCF	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	