

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1-WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5205 EXPIRATION DATE 6/30/83

OPERATOR Mid-Continent Energy Corp. API NO. 15-083-21,045-0000

ADDRESS 712 - 120 Bldg. COUNTY Hodgeman

Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON Larry P. Schneider PROD. FORMATION NA
PHONE 316-265-9501

PURCHASER None LEASE Good Earth Ranch

ADDRESS WELL NO. 1

DRILLING B & B Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 515 Union Center 1980 Ft. from West Line of (X)

Wichita, Kansas 67202 the SW (Qtr.) SEC:31 TWP 22SRGE 22(W).

PLUGGING B & B Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 515 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4500' PBDT

SPUD DATE 4-15-83 DATE COMPLETED 4-23-83

ELEV: GR 2199 DF 2205 KB 2207

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		31	

KCC _____

KGS _____

SWD/REP _____

PLG.

Amount of surface pipe set and cemented 1385' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MID-CONTINENT ENERGY CORP.

Larry P. Schneider
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of April, 1983.



Mary Kathleen Bachman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information. HELPER STATE CORPORATION COMMISSION

APR 29 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale & Sand		0	1009	Heebner	3744 (-1537)
Shale		1009	1348	Lans.	3807 (-1600)
Anhydrite		1348	1391	Pawnee	4304 (-2207)
Sand & Shale		1391	2227	Ft. Scott	4368 (-2161)
Shale		2227	2375	Cher.	4395 (-2188)
Shale & Lime		2375	3289	Miss.	4456 (-2249)
Lime & Shale		3289	3921		
Lime		3921	4226		
Lime & Shale		4226	4314		
Lime		4314	4500		
RTD		4500			
LOG TOPS					
(est) Anhy. 1349 +848					
Base Anhydrite 1391 +816					
Heebner 3758 -1551					
Lansing 3819 -1612					
Base K.C. 4189 -1982					
Marmaton 4212 -2005					
Pawnee 4299 -2092					
Ft. Scott 4364 -2157					
Cherokee 4390 -2183					
Miss. Warsaw 4444 -2237					
Osage 4470 -2263					
L.T.D. 4498 -2291					
R.T.D. 4500 -2293					
DST #1 4345-4455'; 30-30-30-30 Rec. 15' Mud IFP=31, ISI=42, FFP=21, FSI=42					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		1385'	Lt. Cmt. Common	300 200	3% c.c., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I;P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

