

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5988 EXPIRATION DATE 6-30-83

OPERATOR Halliburton Oil Producing Company API NO. 15-185-21639-0000

ADDRESS 2915 Classen Blvd., #300. COUNTY Stafford

Oklahoma City, OK 73106 FIELD WC

\*\* CONTACT PERSON M. E. Shaw PROD. FORMATION None

PHONE 405/525-3371

PURCHASER None LEASE Shepherd

ADDRESS WELL NO. 1

WELL LOCATION SW NE SW

DRILLING White and Ellis Drilling Inc. 1650 Ft. from West Line and

CONTRACTOR 1650 Ft. from South Line of

ADDRESS P. O. Box 448 the SW (Qtr.) SEC 15 TWP 22S RGE 11W.

Eldorado, Kansas 67402

PLUGGING White and Ellis Drilling Inc. WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS P. O. Box 448 KCC ✓

Eldorado, Kansas 67402 KGS ✓

TOTAL DEPTH 3600' PBTD SWD/REP

SPUD DATE 8-16-82 DATE COMPLETED 8-23-82 PLG.

ELEV: GR 1791 DF 1794 KB 1796

DRILLED WITH ~~SCREW~~ (ROTARY) ~~DRILL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

|  |   |    |  |
|--|---|----|--|
|  |   |    |  |
|  |   | 15 |  |
|  | * |    |  |
|  |   |    |  |

Amount of surface pipe set and cemented 412' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. E. Shaw, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. E. Shaw (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August, 1982.

B. Ann Stenningham (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 15, 1983

RECEIVED STATE CORPORATION COMMISSION AUG 30 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information. 8-30-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Halliburton Oil Prd. Co. LEASE Shepherd #1 SEC. 15 TWP. 22S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |      | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |      |       |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|----------------------------------------------------------------------|------|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                               | TOP  | BOTTOM                                                               | NAME | DEPTH |
| Heebner - Black shale                                                                                                                                                                                               | 3028 |                                                                      |      |       |
| Br. Lime                                                                                                                                                                                                            | 3168 |                                                                      |      |       |
| Lansing                                                                                                                                                                                                             | 3191 |                                                                      |      |       |
| Lt. Gray, tite, Chalky                                                                                                                                                                                              |      |                                                                      |      |       |
| BKC                                                                                                                                                                                                                 |      |                                                                      |      |       |
| Lt. Gray, Vuggy porosity                                                                                                                                                                                            | 3429 |                                                                      |      |       |
| Conglomerate                                                                                                                                                                                                        | 3485 |                                                                      |      |       |
| Viola                                                                                                                                                                                                               |      |                                                                      |      |       |
| Lt. Gry, tan Buff, Fr oily Film                                                                                                                                                                                     | 3508 |                                                                      |      |       |
| Simpson                                                                                                                                                                                                             |      |                                                                      |      |       |
| Fine grained, Flakey                                                                                                                                                                                                | 3539 |                                                                      |      |       |
| Arbuckle                                                                                                                                                                                                            |      |                                                                      |      |       |
| Vuggy porosity, tan, Dolomitic                                                                                                                                                                                      | 3583 |                                                                      |      |       |
| DST #1 3245-3275 30-45-45-60 REC 60' Mud Vsoe                                                                                                                                                                       |      |                                                                      |      |       |
| IFIP 59-69# FF $\frac{1}{2}$ . 59-59# ISIP 139# FSIP 129#                                                                                                                                                           |      |                                                                      |      |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           |                   | 8-5/8                     | 24             | 412'          | Poz Mix     | 335   | 3% Gel                     |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

  

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|                                                    |                                                     |                          |
|----------------------------------------------------|-----------------------------------------------------|--------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                  |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls.                                           | Gas MCF                  |
| Disposition of gas (vented, used on lease or sold) | Water %                                             | Gas-oil ratio bbls. CFPB |
|                                                    |                                                     | Perforations             |