

SIDE ONE

E23,911

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 083-20289 15-083-19002-0001

County Hodgeman

C NE NE Sec. 4 Twp. 22S Rge. 24 X East West

4620 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Bindley Unit Well # 301

Field Name Bindley

Producing Formation Mississippi

Elevation: Ground 2459 KB 2464

Operator: License # 5916

Name: Conoco Inc.

Address: 3817 N. W. Expressway

City/State/Zip: Okla. City, OK 73112

Purchaser: \_\_\_\_\_

Operator Contact Person: \_\_\_\_\_  
Phone: (316) 793-7871 G. HUGHES

Designate Type of Original Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

Date of Original Completion 3/8/73

Name of Original Operator Oasis Petroleum

Original Well Name Dixon No. 1

Date of Recompletion: 8/28/89 9/8/89

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Re-entry  Workover

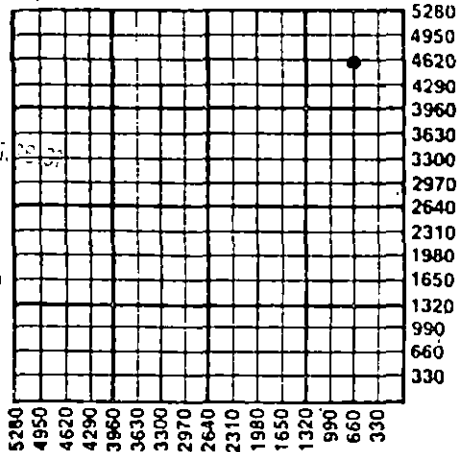
Designate Type of Recompletion/Workover:  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas X Inj \_\_\_\_\_ Delayed Comp.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, Water Supply, etc.)

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perforation  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBD  
X Conversion to Injection/Disposal

Is recompleted production:  
\_\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
X Other (Disposal or Injection?)  
Docket No. E23911

2-1-89

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 31 1989  
D.E.C.  
CONSERVATION DIVISION  
Wichita, Kansas



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Drillers TimeLog Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chris J. Dodd Title Supervisor-Regulatory Affairs

Subscribed and sworn to before me this 29 day of November 19 89

Notary Public Candy M. Driscoll Date Commission Expires 7/22/92

ORIGINAL

pl

SIDE TWO

Operator Name Conoco Inc. Lease Name Bindley Unit Well # 301  
 Sec. 4 Twp. 22S Rge. 24  East  West  
 County Hodgeman

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

| Name        | Top  | Bottom |
|-------------|------|--------|
| Anhydrite   | 1706 |        |
| Heebner     | 3964 |        |
| Lansing     | 4017 |        |
| H. Scott    | 4541 |        |
| Mississippi | 4638 |        |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|--|-------|--------|----------------|--------------|----------------------------|
|  | Top   | Bottom |                |              |                            |
|  |       |        |                |              |                            |
|  |       |        |                |              |                            |
|  |       |        |                |              |                            |
|  |       |        |                |              |                            |

| Shots Per Foot | PERFORATION RECORD                          |  | Acid, Fracture, Shot, Cement Squeeze Record |         |   |                  |
|----------------|---|--|---|---------|---|------------------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |         |   |                  |
|                | 4638-4646                                   |  | 1200 Gals                                   | 15% HCl | ) |                  |
|                | 4663-4667                                   |  | "   | "       | " | ) All 3 zones    |
|                | 4680-4690                                   |  | "   | "       | " | ) treated        |
|                |   |  |   |         |   | ) simultaneously |
|                |   |  |   |         |   |                  |
|                |   |  |   |         |   |                  |

PBTD 4693' Plug Type \_\_\_\_\_

TUBING RECORD

Size 2 3/8" Set At 4510' Packer At 4510' Was Liner Run \_\_\_\_\_

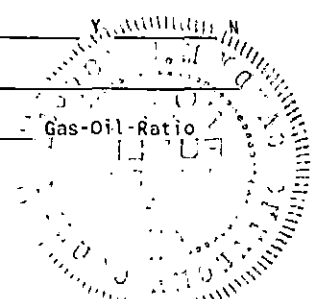
Date of Resumed Production, ~~Disposal~~ Injection 9/9/89

Estimated Production Per 24 Hours Oil 0 Bbls. Water 185 Bbls. Gas-Oil-Ratio \_\_\_\_\_

Gas 0 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)



GABBERT-JONES, INC.  
WICHITA, KANSAS  
DRILLERS' WELL LOG

DIXON #1  
C NE NE Sect. 4-22S-24W  
Hodgeman County, Kansas

Commenced: February 6, 1973  
Completed: February 19, 1973

OPERATOR: Oasis Petroleum, Inc.

| Depth |      | Formation                       | Remarks                          |
|-------|------|---------------------------------|----------------------------------|
| From  | To   |                                 |                                  |
| 0     | 75   | Surface sand and clay           | Ran 15 joints of used 28# 8-5/8" |
| 75    | 186  | Shale and shells                | double joints casing set         |
| 186   | 555  | Shale, shells, and sand streaks | @ 634'                           |
| 555   | 820  | Shale and shells                | Cemented with 315 sacks common   |
| 820   | 1193 | Redbed and shale                | 3% CC - 2% Gel.                  |
| 1193  | 1413 | Sand                            | PD @ 11:15 AM 2-7-73             |
| 1413  | 1715 | Shale                           |                                  |
| 1715  | 1752 | Anhydrite                       |                                  |
| 1752  | 1910 | Shale                           |                                  |
| 1910  | 2550 | Shale and lime                  |                                  |
| 2550  | 2920 | Lime                            |                                  |
| 2920  | 3065 | Lime and shale                  |                                  |
| 3065  | 3235 | Lime                            |                                  |
| 3235  | 3310 | Shale and lime                  |                                  |
| 3310  | 3585 | Lime and shale                  |                                  |
| 3585  | 3745 | Lime                            |                                  |
| 3745  | 3915 | Lime and shale                  |                                  |
| 3915  | 4615 | Lime                            |                                  |
| 4615  | 4642 | Lime and shale                  |                                  |
| 4642  | 4700 | Core                            |                                  |
| 4700  | 4703 | Lime                            |                                  |
| 4703  | TD   |                                 |                                  |

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 20 1973  
CONSERVATION DIVISION  
WICHITA, KANSAS

Ran 120 joints of 5-1/2" casing set @ 4700' cemented with 175 sacks of Halcolite 100 sacks salt SAT Posmix D.V. Tool @ 1732' with 300 sacks of Halcolite PD @ 7:00 A.M. 3-19-73

I, James S. Sutton II, certify this is a correct copy of the Drillers' Log for the well drilled in the C NE NE Sec. 4-22S-24W in Hodgeman County, Kansas, to the best of my knowledge and belief.

*James S. Sutton II*  
James S. Sutton II

STATE OF KANSAS )  
                          ) SS  
COUNTY OF SEDGWICK)

Before me, the undersigned, a Notary Public within and for said County and State, on this 26th day of February, 1973, personally appeared James S. Sutton II to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission Expires November 29, 1975.

*Marjorie Hall*  
Marjorie Hall

