

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

15-185-28805-0000
WELL PLUGGING RECORD

9-7-35 OR

FORMATION PLUGGING RECORD

RECEIVED
SEP 6
Strike out upper line
which reporting plugging
of formations.

NORTH

Locate well correctly on above
640 A. Plat

Stafford County. Sec. 5 Twp. 22s Rge. 11W (E) (W) X
Lease Name. Groves Estate Well #1
Lease Owner. Sedgwick Oil Co.
Office Address. Bartlesville, Okla.
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3,518 Feet
Date, well, completed. Aug. 16, 1935
Application for plugging and log of well filed. Aug. 17, 1935 193.
Application for plugging approved. Aug. 17, 1935 193.
Plugging Commenced. Aug. 19, 1935 193.
Plugging Completed. Aug. 23, 1935 193.
Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production 193.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well. W. E. Ainsworth

Producing formation. None Depth to top. Bottom.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
See back of sheet.				20"	38	None
				15 1/2"	491	491
				12 1/2"	1345	1345
				10"	2454	2454
				8 1/2"	2965	2965
				6 5/8"	3497	3183
				5 3/16" liner	45'	45'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

The well was located in a salt marsh and all water encountered was salt water, including seepage in the cellar and slush pit.

The 5 3/16" liner was pulled. The 6" casing was ripped off at 3183 feet to get above the cemented portion and pulled. The hole was then plugged back to 3,000 feet by shoveling heavy slush pit mud into the hole. The 8" casing was pulled and hole plugged back to 2500 feet by shoveling in mud. The 10" casing was then pulled and the hole plugged back to 1500 feet by jetting in mud. The 12 1/2" and 15 1/2" casing were pulled and additional mud jetted into the hole. The 20" casing had been cemented around the outside and was left in. A wood plug was set at 45 feet below the surface and 10 feet of crushed rock placed on this. Then five sacks of cement were placed on top of the rock.

PLUGGING
FILE SEC. 5-T. 22S. R. 11W
BOOK PAGE 14 LINE 75

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? If so describe.

Correspondence regarding this well should be addressed to. Empire Oil & Refining Co., Eldorado, Kansas

Address.

STATE OF Kansas, COUNTY OF Rice, ss.

C. H. Todd (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. H. Todd

(Address) Lyons, Kansas

SUBSCRIBED AND SWORN TO before me this 27th day of August.

My commission expires Aug 7-1938.

Notary Public.

OIL, GAS or WATER RECORD.

Formation	Content	From	To
Red sandy shale	Water, 3 bailers per Hr.	70	80
Red Rock	Water, 5 " " "	290	300
" "	" 7 " " "	405	435
Sandy shale & gyp	" 3 " " "	1000	1010
Lime	Show of gas		1561
Lime	Show of oil, 1½ B. water Hr.	1650	1660
Lime	Water, 4 bailers per hr.	1735	1745
Sandy lime	" 1½ " " "	2105	2110
" "	" 2 " " "	2225	2230
Lime	" 1½ " " "	2610	2620
" "	" 6 " " "	2665	2670
Sand	" Hole full	2685	2690
Conglomerate	Show of oil		3452
Sand	Water, Hole full	3466	3485
Silicious Lime	" " "	3513	3518

Formation:	Depth:
Red rock	1885
Shale blue	1908
Lime	1915
Lime gray	1925
Red rock	1937
Lime	1945
Shale blue	1960
Lime	1965
Shale brown	1984
Red rock & lime shells	1990
Lime	1995
Red rock	2005
Lime -	2010
Red rock	2015
Lime	2032
Shale blue	2055
Lime	2055
Shale blue	2060
Lime	2065
Red rock	2075
Lime	2085
White lime	2100
Lime	2105
Sandy lime	2110
Lime gray	2124
Lime	2160
Shale blue	2175
Lime	2197
Shale blue	2200
Lime	2205
Shale blue	2225
Sandy lime	2250
Shale blue	2255
Lime	2270
Shale blue	2275
Lime	2277
Red rock	2280
Lime	2295
Shale blue	2305
(bottom hole save: '05')	
Lime	2310
Shale blue	2313
Brown lime	2317
Shale blue	2330
Lime	2335
Blue shale	2385
Lime	2418
Shale	2420
Shale blue	2425
Sand	2430
Shale blue	2450
Lime	2475
Shale blue	2503
Lime	2518
Red rock	2522
Shale blue	2530
Lime	2560
Sandy shale	2565
Shale blue	2595

Formation:	Depth:
Lime	2570
Shale blue	2680
Shale & sand	2855
Sand	2700
Lime	2725
Black sandy lime	2798
Lime dark	2808
Lime	2810
Shale blue	2820
Lime gray	2825
Lime	2879
Shale blue	2881
Lime	2925
Sandy lime	2935
Lime	2940
Shale	2942
Lime	2955
Lime brown	2965
Lime	2972
Lime white	2981
Lime	2984
Shale dark blue	2995
Lime	3000
Shale blue	3015
Lime	3022
Red Rock	3040
Sandy shale, blue	3050
Shale blue	3127
Lime	3132
Shale	3142
Lime	3207
Broken lime	3214
Lime	3277
Lime broken at sandy	3287
Lime	3320
Shale	3325
Lime	3358
Lime white	3375
Lime	3385
Shale	3388
Lime	3392
Shale	3395
Lime	3405
Conglomerate (S.S.C. 3412')	3405
Green shale	3458
Sand	3485
Green shale	3502
Lime	3505
S.S.C. Correction	3505= 3510
Lime	3518

Topels

I hereby certify that this is a true copy of the log of Sedgwick Oil Company's Groves Estate #1, Sec. 5-22-11W, Stafford Co., Kans.

George F. Berry Jr.
Resident Geologist

Sworn and subscribed before me, this 26th day of August, 1935.

Notary Public

My commission expires

19