

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

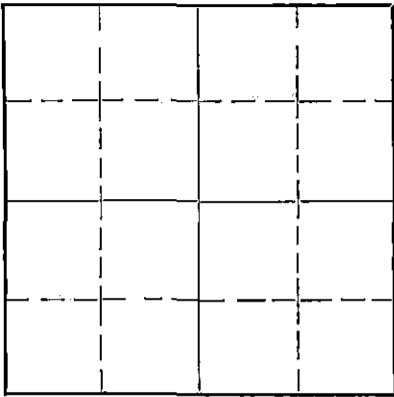
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Location as "NE1/4NW1/4" or footage from lines Sec. 24 Twp. 32 Rge. 2 (E) (W)

Lease Owner Geo. oil & Gas Co.

Lease Name Emery Well No. 1

Office Address Midway Bridge Kan

Character of Well (Completed as Oil, Gas or Dry Hole) Gas well

Date, well completed March 1 1935

Application for plugging filed March 1935

Application for plugging approved yes 1935

Plugging Commenced March 1st 1935

Plugging Completed March 15th 1935

Reason for abandonment of well or producing formation cessant to water

If a producing well is abandoned, date of last production Sept 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Miss Lucy Anderson

Producing formation char Depth to top 2940 Bottom 2979 Total Depth of Well 2970 Feet.

Show depth and thickness of all water, oil and gas formations.

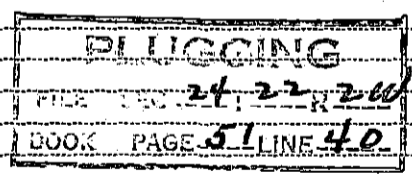
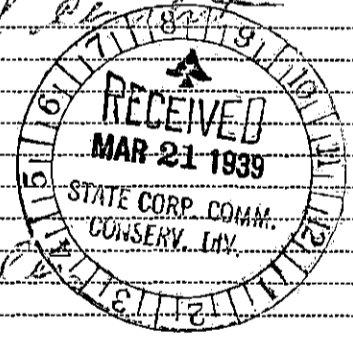
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>39 feet</u>	<u>Gas</u>	<u>2928</u>	<u>2970</u>	<u>20</u>	<u>100</u>	<u>50</u>
				<u>12</u>	<u>1300</u>	<u>1300</u>
				<u>10</u>	<u>2200</u>	<u>2200</u>
				<u>8</u>	<u>2600</u>	<u>2600</u>
				<u>6</u>	<u>2940</u>	<u>2700</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 39 feet to 39 feet for each plug set.

Mud was put in with buckets and 15 ft after mud from bottom to 2928. 15 feet cement mud to 190 feet plug set knock load back 10 feet cement filled up with in 25 feet of run load back filled with cement



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Geo. oil & Gas Company
Address Lawrence, Kan

STATE OF _____, COUNTY OF _____, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) JM Harrison

SUBSCRIBED AND SWORN TO before me this 20th day of March, 1939

My commission expires 6-20-40 August 1939 Notary Public.

IMO OIL AND GAS CO. OPERATORS

15-079-34651-0000

D
 Date: May 5, 1935; Started drilling on; Ewy
 Ewy lease; Well no. 1
 Sec. 24 Twp. 22 Rng. 2W
 Harvey County, Kansas.

Date: Nov 1, 1935, Completed to the total depth of 2970 ft.
 Altitude 1470 ft.

Set casing: 20 in. at 125 ft.
 12 $\frac{1}{2}$ --- -- 1343 ft. 3 $\frac{1}{2}$ 8 $\frac{1}{4}$ in. at 2670ft.
 10 --- -- 2160ft. 5 $\frac{5}{8}$ --- -- 2928 ft.

LOG:

0-12	cellar	895-903	red rock
12-23	sand	903-998	lime shale
23-98	sand	998-1000	red rock
98-103	clay	1000-1030	lime
103-113	sand	1030-1035	blue shale
113-125	blue shale	1035-1040	lime
125-295	shale	1040-1050	black shale
295-325	shale	1050-1060	shale lime
325-340	lime	1060-1065	shale
340-345	shale	1065-1075	lime
345-350	lime	1075-1085	shale
350-355	shale	1085-1090	lime
355-360	lime	1090-1095	shale
360-365	shale	1095-1105	lime
365-380	lime	1105-1110	shale
380-383	shale	1110-1125	lime
383-400	lime	1125-1130	shale
400-405	shale	1130-1135	lime
405-410	lime	1135-1140	shale
410-415	blue shale	1140-1147	lime
415-420	red rock	1147-1157	shale
420-430	blue shale	1157-1182	lime
430-440	lime	1182-1228	shale
440-465	shale	1228-1245	lime and shale
465-490	lime	1245-1248	red rock
490-495	shale	1248-1260	lime
495-510	lime and shale	1260-1294	shale
510-515	red rock	1294-1297	lime
515-525	blue shale	1297-1330	shale
525-540	lime	1330-1343	water sand
540-545	shale	1343-1394	shale
545-560	lime	1394-1404	lime
560-580	shale	1404-1455	blue shale
580-585	rod rock	1455-1475	lime
585-590	lime	1475-1485	shale
590-690	lime	1485-1520	lime
690-695	shale	1520-1530	shale
695-720	lime	1530-1535	red rock
720-730	rod rock	1535-1540	lime
730-747	lime	1540-1570	shale
747-760	shale	1570-1575	lime
760-780	lime	1575-1615	shale
780-865	lime shell break	1615-1665	lime
865-870	red rock	1665-1670	shale
870-895	lime and shale	1670-1685	lime
		1685-1735	shale
		1735-1755	lime
		1755-1758	shale

MAR 21 1936

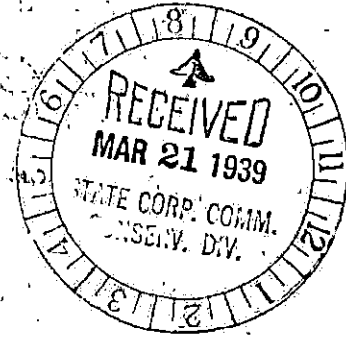
RECORDED

24 22 24
 51 40

1758-1795 lime
 1795-1819 shale
 1819-1870 lime
 1870-1940 shale
 1940-1975 lime
 1975-1982 shale
 1982-2015 lime
 2015-2025 shale
 2025-2030 lime
 2030-2035 shale
 2035-2080 lime
 2080-2085 lime
 2085-2090 shale
 2090-2105 lime
 2105-2110 black shale
 2110-2123 lime
 2123-2125 red rock
 2125-2149 lime
 2149-2160 sand
 2160-2163 lime
 2163-2232 shale
 2232-2237 lime
 2237-2265 shale
 2265-2273 lime
 2273-2310 shale
 2310-2440 K.C. Lime
 2440-2445 water sand
 2445-2475 lime
 2475-2495 shale
 2495-2514 lime
 2514-2522 shale
 2522-2548 lime
 2548-2550 shale
 2550-2560 lime
 2560-2563 shale
 2563-2572 lime
 2572-2575 blue shale
 2575-2580 lime
 2580-2585 shale
 2585-2615 lime
 2615-2624 shale
 2624-2630 lime
 2630-2663 lime
 2663-2670 shale
 2670-2677 lime
 2677-2685 lime
 2695-2715 shale
 2715-2765 lime

2765-2768 shale
 2768-2775 lime
 2775-2781 red rock
 2781-2785 shale
 2785-2787 lime
 2787-2790 lime
 2790-2795 shale
 2795-2800 red rock
 2800-2815 lime
 2815-2820 shale
 2820-2825 lime
 2825-2827 shale
 2827-2845 lime
 2845-2850 shale
 2850-2865 shale
 2865-2868 lime
 2868-2885 shale
 2885-2887 lime
 2887-2905 shale
 2905-2908 lime
 2908-2925 Vargated
 2925-2928 chat set 5 3/16 pipe
 2928-2970 TOTAL DEPTH NOV.1, 1935

78
 42



PLUGGING
 FILE NO. 24-22-24
 BOOK PAGE 51 LINE 40