

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-21767-0000

LEASE NAME Robinson A

WELL NUMBER 1

1320 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 36 TWP. 30 RGE. 10 XX (S) or (W)

COUNTY Kingman

Date Well Completed 5/5/00

Plugging Commenced 5/5/00

Plugging Completed 5/5/00

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR American Energies Corporation

ADDRESS 155 N. Market, #710, Wichita, KS 67202

PHONE# (316) 263-5785 OPERATORS LICENSE NO. 5399

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 5/5/00 (date)

by Mike Wilson (KCC District Agent's Name).

Is ACO-1 filled? yes If not, Is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom 4420 Ft. T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

RECEIVED
STATE CORPORATION COMM

Formation Surface	Content	From 262'	To 0'	Size 8-5/8"	Put in 262'	Pulled out None

MAY 24 2000

CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Plugged hole with 155 sacks 60/40 Pozmix, 4% gel as follows: 35 sx @ 1550', 35 sx @ 1100', 35 sx @ 310', 25 sx @ 60', 15 sx rat hole, 10 sx mousehole. P.D. @ 10:45 pm 5/5/00.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Mallard JV, Inc. License No. 4958

Address P. O. Box 1009, McPherson, KS 67460

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation

STATE OF Kansas COUNTY OF Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Alan L. DeGood
Alan L. DeGood, President

(Address) 155 N. Market, Suite 710
Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 23rd day of May, 19 2000

My Commission Expires: 3-12-2004

Notary Public
Melinda S. Wooten



MALLARD JV, Inc.
DRILLING CONTRACTORSP. O. Box 1009
MCPHERSON, KS 67460

316-241-4640

Drillers LogOPERATOR: **American Energies Corporation**
155 N. Market, Suite 710
Wichita, KS 67202WELL: **Robinson A #1**

API #: 15-095-21767-0000

COMMENCED: April 28, 2000

LOCATION: C SE
1320' FSL, 1320' FEL

COMPLETED: May 5, 2000

*Section 36, Township 30 S, Range 10 W
Kingman County, Kansas

TOTAL DEPTH: 4420'

ELEVATION: 1667' GL, 1672' KB

STATUS: Dry and Abandoned - Mississippi Formation

SPUD: 5:00 pm 4/28/00

SIZE HOLE DRILLED: 12-1/4" x 262'

SURFACE CASING SIZE: 8-5/8" x 20# x 255.38 (7 jts.)

SET AT: 262'

CEMENT: 185 sacks 60/40 Pozmix, 3% cc, 2% gel, and
90 sacks A3+2

SIZE HOLE DRILLED: 7-7/8" x 4420' RTD

PLUGGED HOLE WITH: 155 sacks 60/40 Pozmix, 4% gel, as follows:

35 sx @ 1550'

35 sx @ 1100'

35 sx @ 310'

25 sx @ 60'

15 sx rathole

10 sx mousehole

P. D.: 10:45 pm 5/5/00

DRILL STEM TESTS: 1

ELECTRIC LOG: Yes

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MAY 24 2000

CONSERVATION DIVISION
Wichita, Kansas

W 13 T 9 R 21 E
S 13 T 9 R 21 E

15-095-21767-0000

DESIGNATE
DRY HOLE, SWDS, ETC.
011

Dane G. Hansen Trust

Well No.
12

Lease Name
Eichman

S 13 T 9 R 21 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	800		
Sand	800	1060		
Shale & Sand	1060	1665		
Red Bed	1665	1668		
Anhydrite	1668	1701		
Shale & Shells	1701	1880		
Shale	1880	2050		
Lime & Shale	2050	3085		
Lime	3085	3215		
Lime & Shale	3215	3500		
Lime	3500	3694		
RTD		3694		
DST #1 3566'-3600'				
Open 30 SI 30 Open 30 SI 30				
Rec 15' mud				
IBHP 188# FBHP 75# IFP 38# FFP 38#				
DST #2 3660'-3694'				
Open 30 SI 30 Open 30 SI 30				
Strong blow Rec 1200' oil				
IBHP 1153#, FBHP 1153# IFP 104# FFP 495#				

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MAY 24 2000
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Phyllis Buchanan
Signature
Phyllis Buchanan - Office Mgr.
Title
June 18, 1975
Date

CONTRACTOR'S WELL LOG

OPERATOR D. G. Hansen FARM NAME Weber No. 9
 LOCATION NW NW SE, Sec. 30-3-23W,
 POOL NAME Norton COUNTY Norton STATE Kansas
 COMMENCEMENT DATE July 14, 1954 COMPLETION July 21, 1954

LOG OF WELL

Elevation: 2423 R.B.
 All measurements from the top of rotary bushing.

FROM	TO	FORMATION	DEVIATION FROM VERTICAL	REMARKS:
0	248	Sand-Shale		
248	915	Sand-Shale		
915	1365	Sand-Shale		
1365	1450	Sand		
1450	1560	Sand-Shale	0° - 1500'	
1560	1620	Sand		
1620	1770	Sand		
1770	2014	Red Bed	0° - 2000'	
2014	2042	Anhydrite		
2042	2310	Shale-Shells		
2310	2580	Lime-Shale	0° - 2500'	
2580	2730	Lime-Shale		
2730	2900	Lime-Shale		
2900	3040	Lime-Shale	0° - 3000'	
3040	3160	Lime-Shale		
3160	3260	Lime-Shale		
3260	3400	Lime-Shale		
3400	3300	Lime-Shale		
3300	3555	Lime-Shale	0° - 3500'	
3555	3620	Lime-Shale		
3620	3675	Lime		
3675	3745	Lime-Shale		
3745	3747	Shale		

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 STATE CORPORATION COMMISSION
 MAY 24 2000
 CONSERVATION DIVISION
 Wichita, Kansas

CASING LEFT IN HOLE AFTER COMPLETION

Ran 248.92' (8 jts) of 8-5/8" Surface Casing.
 Ran 3749.71' (126 jts) of 5-1/2" OD Casing.

STATE OF KANSAS, COUNTY OF SEDGWICK) ss.

The undersigned certifies that to the best of her knowledge and belief, the above facts are true and correct.

C-G DRILLING CO.

By Wicky Jacobs Office Manager

Subscribed and sworn to before me this 23rd day of July, 1954.

My commission expires: June 17, 1957

Barbara Gouldson
 Notary Public

RECEIVED
 JUL 24 1954
 A. G. CUMMINGS

ALLIED CEMENTING CO., INC.

1148

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>5-5-00</u>	SEC <u>36</u>	FWP <u>30x</u>	RANGE <u>10W</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>7:45 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>ROBINSON</u>	WELL # <u>1-A</u>	LOCATION <u>NASHVILLE 4E, 4S, 42W</u>	COUNTY <u>KENOSHA</u>	STATE <u>KANSAS</u>			
O.L.D OR (NEW) (Circle one)		<u>NEW</u>					

CONTRACTOR <u>MALLARD F.V. #1</u>	OWNER <u>AMERICAN ENERGIES CORP.</u>
TYPE OF JOB <u>ROTARY PUG</u>	
HOLE SIZE <u>77.8'</u>	T.D. <u>4420'</u>
CASING SIZE <u>84.8"</u>	DEPTH <u>262'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2" x 16.6#</u>	DEPTH <u>1550'</u>
TOOL _____	DEPTH _____
PRES. MAX <u>200#</u>	MINIMUM <u>0#</u>
MHAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSC _____	
PERFS. _____	
DISPLACEMENT <u>MUD / FRESH WATER</u>	
EQUIPMENT _____	
PUMP TRUCK # <u>352</u>	CEMENTER <u>KEVIN BUNDAERT</u>
BULK TRUCK # <u>242</u>	HELPER <u>MARK BUNDAERT</u>
BULK TRUCK # _____	DRIVER <u>MIKE RUCKER</u>
BULK TRUCK # _____	DRIVER _____

CEMENT			
AMOUNT ORDERED	<u>155x 60:40:4</u>		
COMMON	<u>A 93</u>	@ <u>6.35</u>	<u>590.55</u>
POZMIX	<u>62</u>	@ <u>3.25</u>	<u>201.50</u>
GEL	<u>5</u>	@ <u>9.50</u>	<u>47.50</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>155</u>	@ <u>1.05</u>	<u>162.75</u>
MILEAGE	<u>155 x 22</u>	<u>.04</u>	<u>136.40</u>
			TOTAL <u>\$ 1138.70</u>

REMARKS:

SERVICE

<u>35x - 1550'</u>	<p>RECEIVED STATE CORPORATION COMMISSION MAY 24 2000 CONSERVATION DIVISION Wichita, Kansas</p>
<u>35x - 1100'</u>	
<u>35x - 310'</u>	
<u>25x - 60'</u>	
<u>15x - RAYNOLE</u>	
<u>10x - MOISELLOE</u>	

DEPTH OF JOB	<u>1550'</u>	
PUMP TRUCK CHARGE		<u>470.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>22</u>	@ <u>3.00</u> <u>66.00</u>
PLUG	@	
	@	
	@	
TOTAL <u>\$ 536.00</u>		

CHARGE TO: AMERICAN ENERGIES CORP
STREET 155 N. MARKET, S. 710
CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>\$ 1674.70</u>
DISCOUNT	<u>167.47</u> IF PAID IN 30 DAYS
	<u>\$ 1507.23</u>
SIGNATURE	<u>CARRY D. FULTON</u>
	PRINTED NAME

SIGNATURE: [Signature]

ALLIED CEMENTING CO., INC.

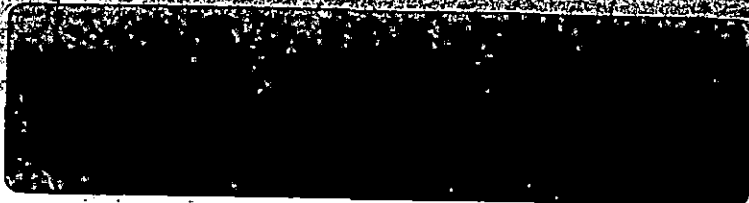
PO BOX 31
 RUSSELL KS 67665
 TEL (785) 483-3887
 FAX (785) 483-5566

INVOICE

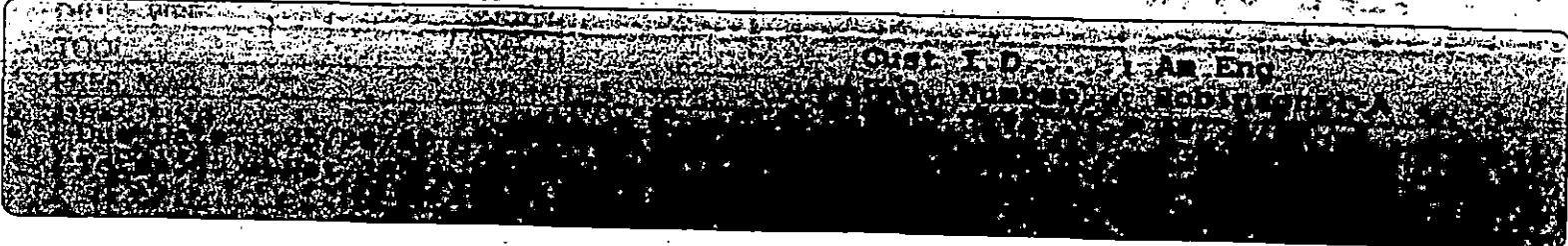
AW
2/26

Invoice Number: 081161

Invoice Date: 05/25/00



10-40-2-3700



Common	201.00	SKS	6.3500	1276.35	E
Pozmix	74.00	SKS	3.2500	240.50	E
Gel	5.00	SKS	9.5000	47.50	E
Chloride	9.00	SKS	28.0000	252.00	E
Handling	275.00	SKS	1.0500	288.75	E
Mileage (22)	22.00	MILE	11.0000	242.00	E
275 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	22.00	MILE	3.0000	66.00	E
Wooden Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 272.21 ONLY if paid within 30 days from Invoice Date

Subtotal: 2928.10
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2928.10

RECEIVED
 STATE CORPORATION COMMISSION

MAY 24 2000

CONSERVATION DIVISION
 Wichita, Kansas



CEMENTING LOG

STAGE NO.

Date S-5-00 District MED-Loose Ticket No. 1148
 Company AMERICAN ENERGERS Rig MALLARD TV
 Lease ROBINSON Well No. 1-A
 County KENOSHA State KANSAS
 Location 36-305-10W Field WELDCAT
NASHVILLE 42, HS, 224124

CASING DATA PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 1/2" Type _____ Weight 24* Collar _____

CEMENT DATA

Spgr Type FRESH WATER
 Amt _____ Sk Yield _____ ft³/sk Density 8.34 PPG
 IF AD: Pump Time _____ hrs. Type _____
 Amt _____ Sk Yield _____ ft³/sk Density _____ PPG
 TAIL Pump Time _____ hrs. Type 60:40:4
 Amt 155 Sk Yield 1.40 ft³/sk Density 14.1 PPG
 WATER: Lmt _____ gals/sk Tail 6.7 gals/sk Total 24.7 Hbls

Casing Depth Top 0-0 Bottom 262'

Pump Trucks Used 352 MARK BRUNGAARDT
 Bulk Equip 242 MIKE RUCKER

Drill Pipe Size 4 1/2" Weight 16.6* Collar XH
 Open Hole Size 7 7/8" T.D. 4420 ft P.D. to _____ ft.

Fluid Equip: Manufacturer _____
 Slur. Type _____ Depth _____
 Fluid Type _____ Depth _____
 Centralizer Quantity _____ Plug. Top _____ Biri _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type MUD Amt 28 1/2 Bbls. Weight 9.5 PPG
 Mud Type _____ Weight _____ PPG

CAPACITY FACTORS:

Casing	Bbls/Lin. ft	Lin. ft./Hbl
Open Holes:	Bbls/Lin. ft.	Lin. ft./Bbl
Drill Pipe:	Bbls/Lin. ft.	Lin. ft./Bbl
Annulus:	Bbls/Lin. ft.	Lin. ft./Bbl
Perforations	From _____ ft to _____ ft	to Amt _____

COMPANY REPRESENTATIVE LAVON URBAN

CEMENTER KEVIN BRUNGAARDT

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE (CASING)	ANNULUS	(TOTAL FLUID)	Perforation Per Time (Hr)	RAIL Bbls Min	
7:45						ON LOCATION, PLO UP
9:00	150				4	35sq @ 1550' - START FRESH WATER
	200		8 1/2	8 1/2	4	FRESH WATER IN - START CEMENT
	200		17	8 1/2	4	CEMENT IN - START FRESH WATER
9:15	150		20	3	4	FRESH WATER IN - START MUD
			36 1/2	16 1/2	4	MUD IN - STOP PUMPS
9:45	150				4	35sq @ 1100' - START FRESH WATER
	150		45	8 1/2	4	FRESH WATER IN - START CEMENT
	100		53 1/2	8 1/2	4	CEMENT IN - START FRESH WATER
	100		56 1/2	3	4	FRESH WATER IN - START MUD
9:45			66 1/2	10	4	MUD IN - STOP PUMPS
10:20	150				4	35sq @ 310' - START FRESH WATER
	150		75	8 1/2	4	FRESH WATER IN - START CEMENT
	100		83 1/2	8 1/2	4	CEMENT IN - START FRESH H2O
			85 1/2	2	4	FRESH H2O IN - STOP PUMPS
	50		91 1/2	6	3	25sq @ 60'
	50		95	3 1/2	3	15sq @ POT HOLE
11:00	50		97 1/2	2 1/2	3	10sq @ MUD HOLE

ALLIED CEMENTING CO., INC.

1487

Federal Tax I.D. XXXXXXXXXX

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>4-28-00</u>	SEC <u>36</u>	TWP <u>30S</u>	RANGE <u>10W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>11:25 pm</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>Robinson</u>	WELL # <u>1-A</u>	LOCATION <u>Nashville 48, 49</u>	COUNTY <u>Kingman</u>	STATE <u>KS.</u>			
OLD OR NEW (Circle one)			<u>2w 1/4w</u>				

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 3/8 DEPTH 261.98
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 250 MINIMUM —
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 Feet
 PERFS.
 DISPLACEMENT 15 3/4 Bbls Freshwater

OWNER

CEMENT

AMOUNT ORDERED 185 sx 60:40:2+3%cc
90 sx A3+2

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 # 352 HELPER Hane Winsor
 BULK TRUCK
 # 242 DRIVER Dave West
 BULK TRUCK
 # DRIVER

COMMON	<u>201</u>	@	<u>6.35</u>	<u>1276.35</u>
POZMIX	<u>74</u>	@	<u>3.25</u>	<u>240.50</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9</u>	@	<u>28.00</u>	<u>252.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>275</u>	@	<u>1.05</u>	<u>288.75</u>
MILEAGE	<u>275 x 22</u>	@	<u>.04</u>	<u>242.00</u>

TOTAL # 2347.10

REMARKS:

SERVICE

Run 261.98 Feet of casing.
Break circulation.
Pumps 185 sx 60:40:2+3%cc
Release plug + Displace w/15 3/4 Bbls
Cement did not circulate, (stuck in)
top out with 90 sx A3+2
Grant to surface

DEPTH OF JOB	<u>261.98</u>		
PUMP TRUCK CHARGE	<u>0.300'</u>		<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>3.00</u> <u>66.00</u>
PLUG	<u>wooden 8 1/8"</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL # 581.00

CHARGE TO: American Energies, Corp.
 STREET 155 N. Market # 710
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$ 2928.10
 DISCOUNT 292.81 IF PAID IN 30 DAYS

SIGNATURE LAVON Urban

LAVON Urban
 PRINTED NAME