

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER D&C 01/08/66

LEASE NAME Joseph

WELL NUMBER 13

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

1320 Ft. from S Section Line

3960 Ft. from E Section Line

SEC. 29 TWP. 16S RGE. 11 (R) or (W)

COUNTY Barton

Date Well Completed 01/08/66

Plugging Commenced 06/20/85

Plugging Completed 06/20/85

LEASE OPERATOR CHEVRON U.S.A. INC.

ADDRESS P. O. BOX 12116, OKLAHOMA CITY, OK 73157

PHONE#(405) 949-7000 OPERATORS LICENSE NO. 4519

Character of Well Input

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District 6

Is ACO-1 filed? No record if not, is well log attached? Yes

Producing Formation Douglas Depth to Top 2982' Bottom 2987' T.D. 3050'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Douglas	Water	2982	2987	8 5/8" 4 1/2"	170' 3050'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

OVER

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kincade License No. 7252

Address P. O. Box 276 Ellinwood, KS 67526

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.

YVONNE MITCHELL (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Yvonne Mitchell
P. O. Box 12116

(Address) Oklahoma City, OK 73157

SUBSCRIBED AND SWORN TO before me this 14th day of October, 19 85

RECEIVED
STATE CORPORATION COMMISSION
My Commission Expires: April 20, 1986

Mary Columbia
Notary Public

OCT 15 1985

10-15-85

MIRU Kincade WSU. POH w/tbg & pkr. MI 2 7/8" workstring. RIH w/tbg to 2840'. MIRU Howco Spot 50 sx Cl "A" cmt fr 2840' - 2200'. POH w/tbg to 2200'. Circ 230 sx Cl "A" cmt to sfc. POH w/tbg. Top off casing w/20 sx Cl "A" cmt. Tie onto 8 5/8" x 4 1/2" annulus. Pmp 38 sx Cl "A" cmt w/1/2 sack floccelle. SIP=200 psi. RDMO Howco & Kincade. State man Carl Goodrow on location. Cap well, ID well, restore location. Well P&A'd 6-20-85. Not last well on lease.
FINAL REPORT DROP

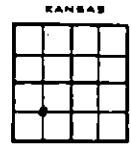
KANSAS GEOLOGICAL SOCIETY
 KANSAS WELL LOG BUREAU - KANSAS WELL SA. 'LE BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK - WICHITA, KANSAS

COMPANY Gulf Oil Corporation
 FARM Joseph NO. 13W

SEC. 29 T. 16S R. 11W
 LOC. C SW/4

TOTAL DEPTH 3,050'
 COMM. 12-30-65 COMP. 1-8-66
 SHOT OR TREATED
 CONTRACTOR H-30, Inc.
 ISSUED

COUNTY Barton



CASINO

20 5/8" 170' cem w/175 sx ELEVATION 1900 KB
 15
 12
 13 4 1/2" 3,050' cem w/150 sx 1st stage PRODUCTION
 4 1/2" 3,050' cem w/150 sx 2nd stage
FIGURES INDICATE BOTTOM OF FORMATIONS

Top Soil	15
Post Rock & Shale	127
Sand & Shale	171
Shale, redbed & shells	505
Shale	738
Anhydrite	770
Shale	975
Shale & shells	1436
Shale & Lime	2170
Lime & Shale	2838
Shale & Lime	2939
Lime	2976
Sand, lime & shale	3050
Rotary T. D.	3050

Electric Log Tops

Cottonwood	2004	- 104
Neva	2043	- 143
Foraker	2158	- 258
Admire	2202	- 302
Tarkio	2405	- 505
Elmont	2470	- 570
Howard Lime	2610	- 710
Topeka	2686	- 786
Heebner Shale	2933	-1033
Toronto	2950	-1050
Douglas Shale	2962	-1062
Douglas Sand	2978	-1078
Brown Lime	3030	-1130
Lansing	3043	-1143
Total Dep th	3050	-1150

I hereby certify the above and foregoing to be a true and correct log of the above described well, as shown by the drilling reports.

H-30, INC.

Merle Britting
 Merle Britting

STATE OF KANSAS)
) SS:
 SEDGWICK COUNTY)

Subscribed and sworn to before me, a Notary Public in and for said county and state, this 11th day of January, 1966.

Geraldine Hays
 Geraldine Hays, Notary Public

My Commission Expires: RECEIVED
 December 3, 1968 STATE CORPORATION COMMISSION

OCT 15 1985

CONSERVATION DIVISION

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SURVEY BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

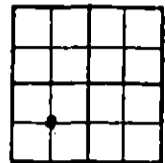
COMPANY **Gulf Oil Corporation**

SEC. 29 T. 16S R. 11W
 LOC. C SW/4

FARM **Joseph** NO. 13W

TOTAL DEPTH **3,050'**
 COMM. **12-30-65** COMP. **1-8-66**
 SHOT OR TREATED
 CONTRACTOR **H-30, Inc.**
 ISSUED

COUNTY **Barton**
 KANSAS



CASING

20	1 1/2"			
15	1 1/2"	5/8"	170'	cem w/175 sx
12	1 1/2"			
13	1 1/2"	4 1/2"	3,050'	cem w/150 sx 1st stage cem w/150 sx 2nd stage

ELEVATION **1900 KB**

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

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APR 18 1966

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 Wichita, Kansas

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