15-009-15055-00-00 19120

My commission expires July 12, 1967

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Barto	n	Count	ty. Sec.29_	r 168 n	- 17W (E) (TV)
NORTH			or footage fro	om line Jul O'	f/No. Ln &	E LLO FE In NE/4
NO.	Lease Owner					
i i #	Lease Name	Community	Selma Se	yfert "A"		Well No. 1
	Office Address_					02
<u> </u>	Character of W			or Dry Hole) _	Oil Well	
	Date well comp	oleted Janua:	Townson	27		19.39
	Application for Application for	plugging filed_	n Tenu	<u>er</u> 22		₁₉ 64 ₁₉ 64 .
	Plugging commo	piugging approv opoed April	1 6.	CILY LL		1964
] i	Plugging compl					1964
	Reason for aban	donment of well	l or producin	g formation7	" O.D. cas	ing collapsed @
1 i i	1896' Too	costly to	restore	well.		
	If a producing					<u>1963</u>
Locate well correctly on above			the Conserv	vation Division	or its agents be	fore plugging was com-
Section Plat Name of Conservation Agent who sup-	menced?		ld Tmian	- 63h Sun	cet - Bres	sell Kenses
Producing formation Arbuckle I						
Show depth and thickness of all water		_	- DOLLOI		Iotal Depth o	f Well 3302 Feet
-	_			-		
OIL, GAS OR WATER RECORI	OS					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Oil (OH)	.33501	3358'	13"	165'	None
	·		·	7"	3341	18421
		· · · · · ·	<u> </u>	52"Liner	43 17 1	None
					<u> </u>	
				'		
**			· -		-	
recovered 60 joints of Mudded from 1815, to 3	ot. O casing loos O D CASING O D CASING O D Spotted 1 com 30' to 15'	se at 1842 3 (1842). 40 sacks co 6 Capped 1	Pipe Spotte ement fr with 15	into at t d 5 sacks om 350° to sacks ceme Mr. Donal	his point. cement at 105'. Mu nt. Compl d Truan, S	Pulled and 1830' to 1815' dded from 105' Leted plugging State Plugging
					ATION COMMIS	Stok
				APR		
				APK	14 1964	
				COMOCOLLA		
				Wichia	HON DIVISIO	W — — — — —
					- Kansas	
	(76 a 44 Mars a)	description is neces		7-60-1-1		
	<u>ight Casing Pu</u>	Lling Compa 67524	any use BAC	C or this sheet)		
Address Cha	rations (71224				
STATE OF KANSAS J. F. DONHAM		(6	ARTON employee of	owner) or (own	_, ss. ner or operator)	of the above-described
well, being first duly sworn on oath, above-described well as filed and that	the same are true and	d correct. So b	elp me Cod	ents, and matte	is derein contai	med and the log of the
			M	Alan A	Par 1	
	!	(Signature)	15		win	
		_R	oute#1		end, Kansa	as 67530
SUBSCRIBED AND SWORN TO befo	re me this 13th	day of_	Acoi		(Address)	<u>64</u>
Way to a second second to belo	THE WALL TO SERVICE THE TARK	uay or_	177	021	, 19_	_
(m est			J/llx	Xan	0000	new
My commission expires July 12.	1967		/			Notary Public.

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STATE CORPORATION COMMISSION	mere had a mbbed 17 18 taken o Imped 668.	show oil & hrs. thrubut, swabb .28 bbl in	: 100' cag m ed 313 & hrs	oil in ade 24 bbl o or po	hole 47 bbl oil in otenti	oil b oil b 10 hr al 2,0	350' hai efore ac s. fluic 07 cil,	d 1700' d cid. Aft d lowered no wtr.	oil in a cer acid approx thru 3	hole in dised & x. 200'	18 hr oil u 1/2	s. sed i 1/39	n ac on s	idiz tate
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-	ere had a mabbed 17 5 taken o mped 668.	show oil & hrs. thrubut, swabbase bbl in	: 100' cag m ed 313 & hrs	oil ir ade 24 bbl o or po	hole 47 bbl oil in otenti	oil b oil b 10 hr al 2,0	350' hai efore ac s. fluic 07 cil,	# 1700' d cid. Aft d lowered no wtr. (0' of tu	er acid approx thru 3 abing.	hole in dized & x. 200' "tbg. "	18 hr oil u 1/2 using	sed i 1/39 Contr	n ac on s s di	idiz tate lg i
APR 20 1984	ere had a abbed 17 5 taken o mpsd 668.	show oil & hrs. thrubut, swabbase bbl in	: 100' cag m ed 313 & hrs	oil ir ade 24 bbl o or po	hole 47 bbl oil in otenti	oil b oil b 10 hr al 2,0	350' hai efore ac s. fluic 07 cil,	# 1700' d cid. Aft d lowered no wtr. (0' of tu	er acid approx thru 3 abing.	hole in dized & x. 200' "tbg. "	18 hr oil u 1/2 using	sed i 1/39 Contr	n ac on s s di	idiz tate lg i
	ere had a abbed 17 5 taken o mpsd 668.	show oil & hrs. thrubut, swabb. £8 bbl in	: 100' csg m ded 313 8 hrs	oil ir ade 24 bbl o or po	hole 47 bbl oil in otenti	oil b oil b 10 hr al 2,0	350' hai efore ac s. fluic 07 cil,	# 1700' d cid. Aft d lowered no wtr. (0' of tu	oil in ler active approximation of the state	hole in dized & x. 200' " tbg. "	18 hr oil u 1/2 using	sed i 1/39 Contr	n ac on s s di	idiz tate lg i
CONSERVATION DIVISION SOLD SEA Wichite, Kansas	mere had a mabbed 17 18 taken o imped 668.	show oil & hrs. thrubut, swabb. £8 bbl in	: 100' csg m ded 313 8 hrs	oil ir ade 24 bbl o or po	hole 47 bbl oil in otenti	oil b oil b 10 hr al 2,0	350' hai efore ac s. fluic 07 cil,	# 1700' d cid. Aft d lowered no wtr. (0' of tu	oil in ler active approximately thru 3 abing.	hole in dized & x. 200' tbg. The RPORATION	18 hr oil u 1/2 using converse 964	sed i 1/39 Contr	n ac	idiz tate lg i

19120 -009-15055-00-00

TOTAL DEPTH	FORMATION	TOTAL DEPTH FORMATION
6	DEFTH	
Serface Clay	30	
hale, Sand, Shells	175	
hale & Shells	225	
Bend.	325	
Sand & Broken Shale	520	
hale	560	
halo & Shalls	760	
elertride	795	
bale & Spells	985	
halo	niš	
hale & Shells	1150	
Shale & Mime Shells		
halt & Shale	1205	
	1375	
hale & Shells	1520	
Ame	1543	,
hale & line	1568	
roken Idne	158 0	
akydrite	1615	
halo & Limo	1670	
Shale, sticky	1705	
doe & Shale	1730	
4ne	1744	,
dme, soft	1773	
hale	1818	
roken Idme	1855	630
hale & shells	1935	STATE CORPORATION COMM
ard Idne		STATE CORPORATION COMMISS
roken Lime	1961	AWAITIN CUMMIS
	1995	
hale	2035	APR 20 1984
Ane	2065	
dne & Shale	2075	CONSERVATION DIVISION Wighting
410	2115	Wichita, Kansos
ime & Shale	2113	, nansp
hale	2158	
broken Idma & Shale	2165	
hale	21.74	
ine & Shale	2340	
State Shale	2355	•
bale & lime	2370	
hale	ยมร	,
dne	21110	,
bale & Shells	2510	
Amp & Shale	2580] '
hale	2628	
roken Idne	; 2675	1.
roken lime & shale		
	2683	1
ticky shale	2705	
dine ·	301 0	
hale	3075	
d me	3341	
dre, Arbuckle top 33		Show oil 3348° & 100' in hele
Arbuckle very h		at 3350° had 1700° oil in hele.
hale break	3344- 3350	in 18 hrs.
Ano, Arbushilo	3362 1 70	Was Foleys opinion oil coming for 33

k-30-52 State Physical Test, 2h hre. 36 bbls. cil 925 water.

3362 TD Was Foleys opinion cil coming in 33