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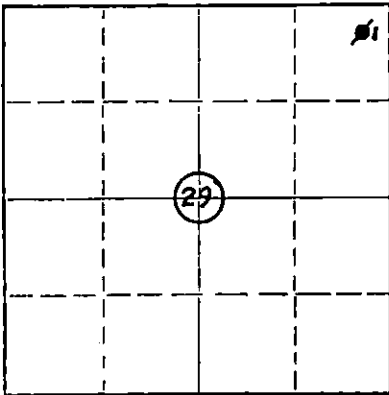
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Barton County, Sec. 29 Twp. 16S Rge. 11W (E) (W)  
Location as "NE/CNW&SW" or footage from lines 140' f/No. Ln & 440' F/E Ln NE/4  
Lease Owner Sinclair Oil & Gas Company  
Lease Name Community Selma Seyfert "A" Well No. 1  
Office Address P. O. Box 521 - Tulsa 2, Oklahoma 74102  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed January 21, 1963  
Application for plugging filed January 21 1964  
Application for plugging approved January 22 1964  
Plugging commenced April 6, 1964  
Plugging completed April 9, 1964  
Reason for abandonment of well or producing formation 7" O.D. casing collapsed @  
1896'. Too costly to restore well.  
If a producing well is abandoned, date of last production November 1963  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan - 634 Sunset - Russell, Kansas.  
Producing formation Arbuckle Lime Depth to top 3350' Bottom 3358'(OH) Total Depth of Well 3362 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Oil (OH)	3350'	3358'	13"	165'	None
				7"	3341'	1842'
				5 1/2" Liner	43'7"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Worked 7" O.D. casing loose at 1842'. Pipe into at this point. Pulled and recovered 60 joints of 7" O.D. CASING (1842'). Spotted 5 sacks cement at 1830' to 1815'. Mudded from 1815' to 350'. Spotted 40 sacks cement from 350' to 105'. Mudded from 105' to 30'. Rock bridge from 30' to 15'. Capped with 15 sacks cement. Completed plugging oil well at 5:00 P.M. 4-9-64, as per instructions from Mr. Donald Truan, State Plugging Agent.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company  
Address Chase, Kansas 67524

STATE OF KANSAS, COUNTY OF BARTON, ss.  
J. F. DONHAM

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Route # 1 - Great Bend, Kansas 67530

(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of April, 19 64

My commission expires July 12, 1967

Fred E. Wobornick  
Notary Public.

[illegible]

•SCREEN SETTING REPORT.

HEAD AND NUMBER OF SCRATCHES HEAD.

KIND AND NUMBER OF CENTRALIZERS USED: 0

PACKER SET AT

LATE 227

1ST 9 FEB

2ND \_\_\_\_\_ 16T

### DRILL STEP TESTS

[illegible]

DATE: 10/10/1964

REMARKS: Rig commenced Dec. 15, 1938 completed Dec. 16, 1938. Drld cnt & to 3348' w/cable tools where had show oil & 100' oil in hole. At 3350' had 1700' oil in hole in 18 hrs. Swabbed 17 hrs. thru csg made 247 bbl oil before acid. After acidized & oil used in acidizing was taken out, swabbed 313 bbl oil in 10 hrs. fluid lowered approx. 200'. 1/21/39 on state test pumped 668.88 bbl in 8 hrs or potential 2,007 oil, no wtr. thru 3" tbg. using Contrs dplg in PLUGBACK AND 100' of tubing in front & only 2,000' of tubing.

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COMMUNITY SELMA SKYFERT "A" WELL #1

TOTAL DEPTH	FORMATION
	<u>DEPTH</u>
Surface Clay	30
Shale, Sand, Shells	175
Shale & Shells	225
Sand	325
Sand & Broken Shale	520
Shale	560
Shale & Shells	760
Anhydrite	795
Shale & Shells	985
Shale	1115
Shale & Shells	1150
Shale & Lime Shells	1205
Gall & Shale	1375
Shale & Shells	1520
Lime	1543
Shale & Lime	1568
Broken Lime	1580
Anhydrite	1615
Shale & Lime	1670
Shale, sticky	1705
Lime & Shale	1730
Lime	1744
Lime, soft	1773
Shale	1818
Broken Lime	1855
Shale & shells	1935
Hard Lime	1961
Broken Lime	1995
Shale	2035
Lime	2065
Lime & Shale	2075
Lime	2115
Lime & Shale	2143
Shale	2158
Broken Lime & Shale	2165
Shale	2174
Lime & Shale	2340
Sticky Shale	2355
Shale & Lime	2370
Shale	2415
Lime	2440
Shale & Shells	2510
Lime & Shale	2580
Shale	2628
Broken Lime	2675
Broken lime & shale	2683
Sticky shale	2705
Lime	3010
Shale	3075
Lime	3341
Lime, Arbuscle top 3341 True top	3358'
Arbuscle very hard 3358-61	
Shale break	3350
Lime, Arbuscile	3362' TD

Show oil 3348' & 100' in hole at 3350' had 1700' oil in hole. in 18 hrs.

Was Foleys opinion oil coming fm 33

k-10-52 State Physical Test, 24 hrs.  
 36 bbls. oil 92% water.

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Wichita, Kansas