

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County. Sec. 29 Twp. 16 Rge. 11 (E) (W)

Location as "NE/CNW&SW&" or footage from lines SW SE SE

Lease Owner MORGENSTERN & SPECTER

Lease Name WENDTLANDT Well No. 2

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 9-6-44 19

Application for plugging filed Nov. 21, 1963 19

Application for plugging approved Nov. 22, 1963 19

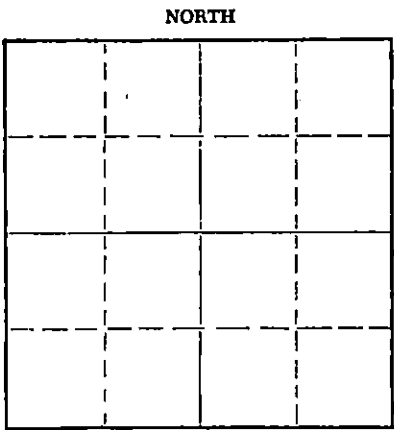
Plugging commenced December 15, 1963 19

Plugging completed January 20, 1964 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well Donald Truman Russell, Kansas

Producing formation Arbuckle Depth to top 3335 Bottom 3342 Total Depth of Well 3342 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	758 ft.	695 feet
				5 1/2	3337 ft.	1440 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand to 3000-feet, dumped 5- sacks cement.
circulated mud at 300- feet, pumped 50- sacks cement at 300-feet.
And pumped 50- sacks on top.

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STATE CORPORATION COMMISSION

JAN 31 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor LYNCH CASING PULLING COMPANY NO. 457

Address R. Rt. 4 GREAT BEND, KANSAS

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Morganstern & Specter
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 29th day of January, 1964

My commission expires Feb 29, 1964

Barbara Fortney (Kend)
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

COPY

Company - BLACK-MARSHALL OIL CO.
Farm - Wendtlandt No. 2.

SEC. 29 T. 16 R. 11W
SW SE SE

Well Depth. 3342'

Perm. 7-29-44

Comp. 9-6

County. Barton
KANSAS

Shot or Treated.

Contractor. Black-Marshall Oil Co.

Issued. 11-4-44



CASING:

10" 758' LI 5 1/2" 3337' Cem.
8" 2495' P
7" 3196' P

Elevation. _____

Production. Pot. 2849 B.

Figures Indicate Bottom of Formations.

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NOV 22 1963

CONSERVATION DIVISION
Wichita, Kansas

cellar	10	shale & shells	2365
post rock	14	shale	2420
clay yellow	25	lime	2440
shale blue	50	shale sdy	2475
and blue	115	shale	2485
shale blue	150	lime	2505
shale lgt	175	shale	2515
red rock	190	shale & shells	2565
shale	210	shale	2625
shale sand	220	shale	2630
red rock	225	lime	2645
shale	260	shale	2660
sand	365	lime	2800
sand & shale	390	shale	2805
shale	520	lime	2960
red rock	755	shale	2965
anhydrite	758	lime	2985
lime	775	red rock	2990
red rock	985	shale	3060
shale blue	1000	lime	3110
shale	1035	shale	3115
red rock	1085	lime	3130
shale blue	1155	shale	3135
shale	1195	lime	3175
salt	1450	shale	3187
shale	1475	lime	3203
lime	1520	shale	3205
shale	1530	lime	3220
lime	1565	shale	3225
shale & shells	1595	lime	3297
lime	1600	shale	3300
shale & shells	1685	lime	3337
lime	1725	Arbuckle	3342
shale	1730	Total Depth	
lime	1785		
shale	1795		
lime	1825		
shale	1840	Tops:	
lime	1850	Anhydrite	758 756
shale & shells	1970	Lansing KC	3060 3048
red rock	1975	Arbuckle	3335 3323
lime	1980	TD	3342 3330
shale	1985	1 BWH	210-20
lime	1990	HFW	270-80
shale	2000	5 BWH	725
lime	2040	1 BWH	1750
red rock	2050	2 BWH	1800
lime	2092	1 BWH	2745
shale	2100	1 BWH	3010
lime	2110	1 BWH	3160-70
shale	2140		
red rock	2145	S/O	3000-10
lime	2160	S/O	3285
shale & shells	2275	Pay	3337-40
shale	2315		
shale & shells	2345		
lime & shale	2355		