

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

yx Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Petromax Energy Corporation API NO. 15-175-20574-0000

ADDRESS 14 Inverness Drive East, Suite 8-L COUNTY Seward

Englewood, Colorado 80112 FIELD Hugoton

\*\* CONTACT PERSON Richard D'Estrada PROD. FORMATION Chase Group/Krider  
PHONE (303) 741-3263

PURCHASER Northern Natural Gas Company LEASE Kane

ADDRESS \_\_\_\_\_ WELL NO. A-1

WELL LOCATION NE 1/4 NE 1/4 SW 1/4

DRILLING Aldril Exploration Corporation 1275 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1275 Ft. from West Line of

ADDRESS P. O. Box 11245 the (Qtr.) SE 1/4 TWP 32 RGE 33W  
Wichita, Kansas 67211

PLUGGING Sargents Casing Pulling WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

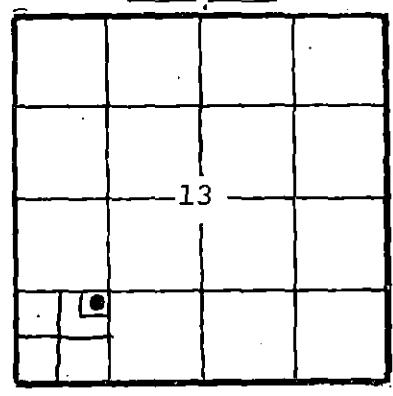
TOTAL DEPTH 3,290 PBTD 2,770

SPUD DATE 10-26-81 DATE COMPLETED 11-1-81

ELEV: GR 2,852 DF 2,855 KB 2,856

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 197' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D'Estrada, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D'Estrada  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 82.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 12, 1984

RECEIVED  
1 JUL 1 1982  
CONSERVATION DIVISION  
Wichita Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

7-1-82

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2649		DIL FDC-CNL-Gr	Surface to T.D.
Krider	2691			
Winfield	2732			
U. Ft. Riley	2784			
Council Grove	2973			
Harrington and Krider = Wet Winfield = Gas & Water				
No Cored Intervals				
No Drill-Stem Tests				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	5 1/2"	14	3243	Salt Gel	210	
					Hulls	59	
					Starch	46	
					Preservative	5	
					Cedar Fiber	16	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	605	350	1		2650-2762

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Frac-Sand 20-40	2650 - 2762
Frac - Sand 10-20	2650 - 2762
HCL 700 Gallons	2650 - 2762

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

5-89

REPL #1

15-175-20574-0000

STATE	KANSAS	CO.	SEWARD	MAP NO.	8-T#	13-32S-33W	D
OPER.	PETROMAX ENERGY				LOC.	*APP C SW/4	INIT.
	14 INVERNESS DR EAST ENGLEWOOD, CO 80112					*1275 FSI, 1225 FWI, SW/4	
WELL	1 KANE (TWIN)						DG
CONTR.	ALDRIL DRILLING				ELEV.	*2856 KB	FIN.
FIELD	HUGOTON (CHASE)				SUBSTRUCTURE		
P	*F 337 MCF6PD, SIGW, (CHASE) 2650-2762						
API	15-175-20574	FR	10/27/81	COMP.	6/11/82		

SPUD 10/25/81, \*8 5/8 @ 197  
 \*RTD 3290, \*5 1/2 @ 3243  
 \*Perf (WINF) 2650-2762 w/1 spf, 750 GA, fract  
 (amts N/A), Rec part load w/SG

\*IPF 337 MCF6PD, SIGW, (CHASE) 2650-2762  
 \*COMPLETED 6/11/82

\*ADDED/CORRECTED DATA - (Loc was NE NE SW)

REPLACES TEMP COMP ISSUED 6/29/82

REPL #1 ISSUED 8/31/82

\*SPL TOPS:  
 HERINGTON 2649 + 207  
 KRIDER 2691 + 165  
 WINFIELD 2732 + 124  
 U/FORT RILEY 2784 + 72  
 COUNCIL GR 2973 - 117  
 RTO 3290 - 434  
 TD IN COUNCIL GROVE

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